

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
SOUTHERN UNION EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 2179 FARMINGTON, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 1850' FSL & 790' FEL
AT TOP PROD. INTERVAL: "
AT TOTAL DEPTH: "

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

SEP 26 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 07 1985

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU w/s unit. POOH w/ 1½" EUE tbg.
2. TIH w/ 1½" EUE to 7210'. Spot 25 cuft cement plug 7210'-6930', cover Dakota + and - 50'. Spot 25 cuft cement plug 4200'-3920', over Mesa Verde top.
3. POOH w/tbg. Set wireline plug @ 2800'. Pressure test casing to 2500 psi.
4. Run CCL/GR correlation log. Perforate the Pictured Cliffs w/ 17 .34# shots: 2705'-2750'.
5. Acidize w/1000 gal 15% HCL acid carrying 25 ballsealers.
6. Run wireline junk basket to retrieve the ballsealers.
7. Flow & swab test Pictured Cliffs, evaluation for stimulation.
8. RU to frac down the casing @35 BPM & est. WHTP 2000 psi. 55000 gal w/65000# 20/40 sd and 20000# 10/20 sd. Flow back & swab to good gas cut & no sd; clean out to PBTD @ 2800'. Run Production tbg & swab if necessary.

PTA: Instructions on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drlg & Prod. Eng. DATE Sept 25, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

PTA: W/insufficient PC test, follow steps 1-4 or 1-10. Continue w/25 cuft casing plugs above the:
Pictured Cliffs: 2652'-2372'
Ojo Alamo; 1800'-2080'
8 5/8 csg shoe: 56'-336'
Cut off well head & weld on PTA marker.