Submix 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	ì	, , S	anta	Fe, Ne	w M	fexico 87	504-2088			•	. ·		
I.	REC					BLE AND			ИÓГ				
Operator													
Southern Union Ex													
324 Highway US64,	NBU300)1 F	arm:	ingto	n,	NM 8740	1						
Reason(s) for Filing (Check proper box) New Well						0	ther (Please e	explain)					
Recompletion	Oil			sporter of	: 								
Change in Operator		ad Gas X	Dry										
If change of operator give name and address of previous operator	Casingne	Cau Cas (A	, K COII	uensate	<u>u</u>								
II. DESCRIPTION OF WELL	AND LE	EASE										-	
Lease Name	Well No. Pool Name, Inclu									of Lease			
Nickson Location	17 Basin			1 D	akota F			Feetle Feetlal or Fee		SF078431			
Unit Letter I : 1850 Feet From The South Line and 790 Feet From The East Line													
Section 22 Township 26 Range 8 , NMPM, San Juan County													
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL A	ND NA	TU								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) Post Office Box 256 Farmington, NM 87499							
Giant Refining Company XXX ame of Authorized Transporter of Casinghead Gas or Dry Gas									Farmington, NM 87499				
Gas Company of New Mexico Gas Company of New Mexico										Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.				Rge.				When					
If this production is commingled with that	from any oth	her lease or	pool. p	ive comm	ningli	ing order num	iber	l					
IV. COMPLETION DATA			, ,	,									
Designate Type of Completion	(V)	Oil Well		Gas Wel	1	New Well	Workover	Dec	pen	Plug Back Sa	me Res'v Dif	í Res'v	
		.					<u> </u>			,	L_		
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
	7	TIRNIG	C 4 C			Comb dest total							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE									SACKS OF LIFT			
11000 0,20	CASING & TOBING SIZE					DEPTH SET				SACKS CEMENT			
IL WELL (Test must be after re						· · · · · · · · · · · · · · · · · · ·		llaabla (. !! 2 / !		
Date First New Oil Run To Tank	Date of Tes		y rodu	ou ana m		be equal to or exceed top allowable for this difth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
and of Toron													
ength of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			-	Gas-WAL COTO, DIV			
GAS WELL	L										2 1 W E . 2"		
Actual Prod. Test - MCF/D	Length of T	est				Bbls. Conden	sate/MMCF			Gravity of Conde	ensate		
Tubing Pressure (Shut-in)					_ ,	Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFICA				VCE				NOTT	11/4	TION D	.// 01011		
I hereby certify that the rules and regula	tions of the (Oil Conserva	ation		[]	C	JIL COI	NSEF	{VA	TION DI	VISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved SEP 1 1 1992							
Lande Bush						Batto Approved							
Signature Signature						By Original Signed by CHARLES GLIOLSON							
Linda Murphy Office Supervisor Printed Name Title						Title OEPUTY OIL & GAS INSPECTOR, DIST, #"							
$\frac{8/25/92}{\text{Date}}$ 50	5/327-4		ione N	lo.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.