ſ	NO. OF COPIES RECE	4			
- 1	DISTRIBUTIO				
İ	SANTA FE				
	FILE				
ļ	U.S.G.S.				
1	LAND OFFICE				
	TRANSPORTER	OIL]		
		GAS	1		
	OPERATOR		2		
1.	PRORATION OFFICE		<u> </u>		
- 1	Operator El Paso Natural Gas				
	Address				

SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.		ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
El Paso Natural Gas	Company		
Address	Nov. Mayico		
Box 990, Farmington, Reason(s) for filing (Check proper box)	, New MEXICO	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
	2422		
DESCRIPTION OF WELL AND L.	Well No. Pool Name, Including For	rmation Kind of Lease	
P. L. Davis	1 Basin Dakota	State, Federa	or Fee SF 078937
Location			** and
Unit Letter L ; 2319	9 Feet From The South Line	and 992 Feet From	The West
05	ashin 26-N Range 1	1-W , NMPM, San	Juan County
Line of Section 25 Town	nship 20-N Range L	, INMPIN,	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give dadress to which appro-	
El Paso Natural Gas Com	pany	Box 990, Farmington, Address (Give address to which appro-	New Mexico
Name of Authorized Transporter of Casi	.		
El Paso Natural Gas Com		Box 990, Farmington, Is gas actually connected? Wh	
If well produces oil or liquids,		1	
give location of tanks.		rive commingling order number:	
If this production is commingled with COMPLETION DATA	n that from any other lease or pool, g	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion		^	P.B.T.D.
Date Spudded 11-10-67	Date Compl. Ready to Prod. 12-21-67	Total Depth 6417	6396
	Name of Producing Formation	Top 📆/Gas Pay	Tubing Depth
6435 •	Dakota	6210'	6201'
Perforations			Depth Casing Shoe
6210-20',6240-50', 6260	-781		6417'
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	236'	170
12 1/4"	0 7/0		650
		0417	
7 7/8"	4 1/2"	6417' 6201'	tubing
7 7/8"	4 1/2" 2 3/8"	6201'	tubing
	2 3/8" 2 3/8" (Test must be all	6201'	
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. TEST DATA AND REQUEST FO	2 3/8" 2 3/8" (Test must be all	fter recovery of total volume of load oil pth or be for full 24 hours.	tubing
. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	2 3/8" OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours. Producing Method (F100) purply as l	tubing
. TEST DATA AND REQUEST FO	2 3/8" OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours. Producing Method (First part); cas l	tubing and must be equal to or exceed top alle ift, etc.) Choke Size
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