

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CONOCO INC  
CONOCO INC.**

3. Address and Telephone No.

**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

**Section 29, T-26-N, R-8-W, L  
1845' FSL & 890' FWL**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 078433**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Newsom #19**

9. API Well No.

**30-045-20193**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion (Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to abandon the Dakota interval and recomplete this well to the Fruitland Coal according to the attached procedure.

**RECEIVED**  
MAR 30 1998  
**OIL CON. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox

Kay Maddox

Title Regulatory Agent

Date March 23, 1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title \_\_\_\_\_

Date MAR 27 1998

Conditions of approval if any: \_\_\_\_\_

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**

**Newsom #19**  
**Fruitland Coal Recompletion Procedure**

**API # 30-045-20193**  
**MER# 1992**

March 18, 1998

**Summary of Work Recommended**

- ✓ Permanently Abandon Dakota Interval
- ✓ Log FC interval using TDT
- ✓ Recomplete well to the FC
- ✓ Place well on Production

**Well Data:**

**Location:** 1845' FSL , 890' FWL, Sec. 29, T26N-R8W  
San Juan County, New Mexico

**Elevations:** KB: 6369'  
GL: 6358'  
PBTD: 6672'  
TD: 6693'

**Casing:** 8-5/8", 24 lb/ft, set @ 339'  
cmt 225 sx. TOC @ Surface (circ)  
Drift: 8.097", Capacity: 0.0636 bbl/ft, Burst: 2065 psi (70% SF)

4-1/2", 10 ½ lb/ft , set @ 6690'  
cmt 2850 cu ft. (3 stages). DV tools @ 2248' & 4714'  
TOC's @ 4790' (1<sup>st</sup> stage), 2800' (2<sup>nd</sup> stage), Surface (3<sup>rd</sup> Stage) CBL  
Drift: 3.927", Capacity: 0.0159 bb/ft, Burst: 3353 psi (70% SF)

**Tubing:** 1-1/2" @ 6590' EUE

**Perforations:** 6424' - 6548' Total of 53 shots

**Completion Date:** 12/19/67 Dakota completed w/ 2 stage frac: w/ 100,000 lbs sand.

**Formation Tops:** Pictured Cliffs: 2045'  
Cliff House: 3614'  
Point Lookout: 4453'  
Gallup: 5496'  
Base Greenhorn: 6400'  
Dakota: 6425'

**Newsom #19**  
**Fruitland Coal Recompletion Procedure**

**Abandon Dakota:**

1. Hold safety meeting. MIRU P&A unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD 1 ½" production string.
2. Abandon Dakota and plug back well to 2500' per BLM regulations. Contact BLM 24 hrs prior to abandonment. Test casing to 3000 psi. ND BOP.
3. RU wireline unit & run TDT/GR log from 2400' to 1600'. Fax log into Midland @ (915) 686-6112 continuous log fax or (915) 686-5508 single page fax. Contact Randy Herring (915) 686-6541 or Tom Johnson (915) 686-6111 for questions or comments.
4. Clean location & RDMO P&A unit.

**Fruitland Coal Recompletion:**

5. Hold Safety Meeting. Prepare pits if necessary, MIRU workover unit. NU BOP.
6. RU wireline Unit. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to attached log section and perforate the following depths:
  - A. If necessary, spot 15% HCl across chosen interval using dump bailer.
  - B. If necessary, **PRESSURE UP CASING to 3000 psi PRIOR TO PERFORATING.**

**Note: Perforations will be chosen from TDT log (estimate 50 shots from 1800' to 2100')**

7. Break down perfs thru tubing using 500 gallons 15% HCl and 50% excess 1.1 sg balls. **DO NOT EXCEED 3000 PSI**
8. Retrieve Balls, Check for hits, If less than 80%, reacidize using the above procedure. Prep to frac.
9. Frac per attached schedule. Clean location & release frac equipment.
10. RU compressors and clean out well to PBTD (2500' est). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
11. RIH w/ 2 3/8" production string. Land SN at mid perf.
12. Record and notify necessary personnel for regulatory and gas allocation purposes.
13. RDMO workover unit.
14. Thank You.

District II  
PO Drawer DD, Artesia, NM 88211-071

District III  
1000 Rio Brazos Rd. Aztec, NM 8741

District IV  
PO Box 2088, Santa Fe. NM 87504-2088

## OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

~~Revised~~ February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20193		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal	
4 Property Code 18109		5 Property Name Newsom			6 Well Number 19
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6358'

## 10 Surface Location

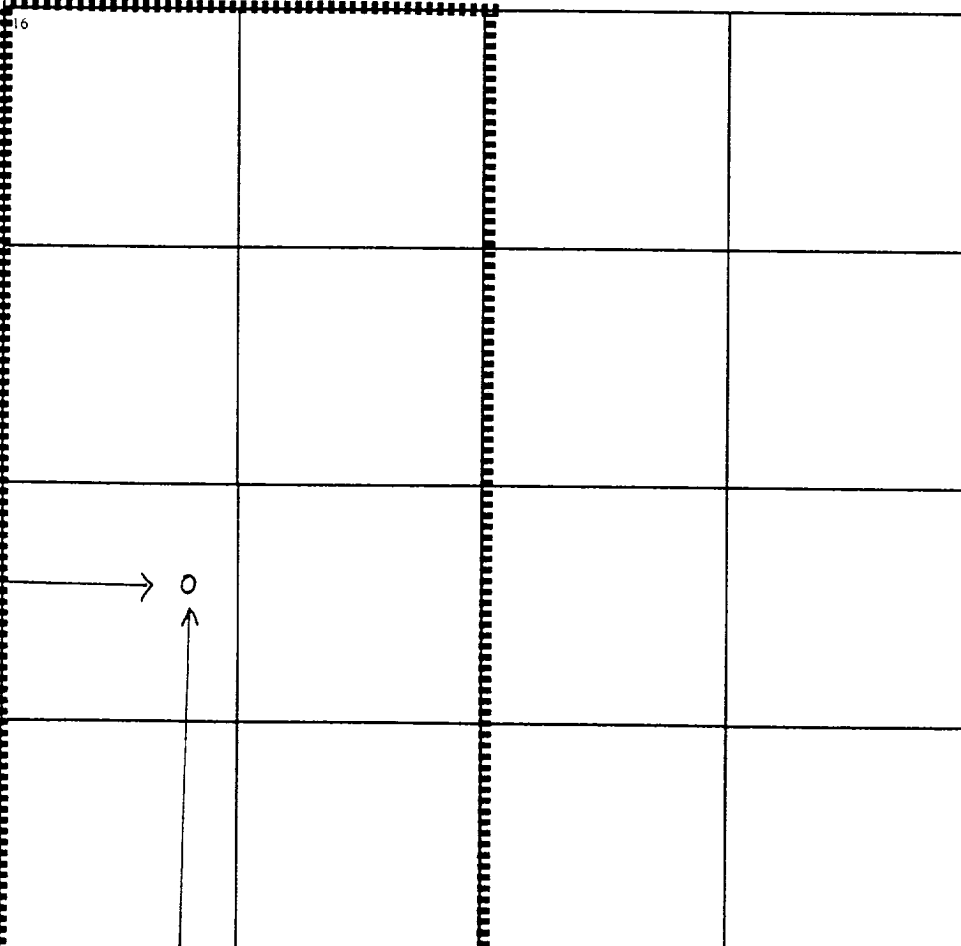

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	26N	8W		1845	South	890	West	San Juan

## 11 Bottom Hole Location If Different From Surface

[illegible]

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
313			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  <div>Signature  Kay Maddox</div> <div>Printed Name Regulatory Agent</div> <div>Title March 23, 1998</div> <div>Date</div>	
	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>Certificate Number</div>	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of  
Intention to Workover**

**Re: Plug Back and Recomplete  
Well: 19 Newsom**

### CONDITIONS OF APPROVAL

At a minimum:

1. Set a CIBP at 6374' and spot a cement plug from 6374' to 6274' inside the 4 1/2" casing. (8 sks.) (top of Dakota at 6423', top perf at 6424')
2. Place a cement plug from 5546' to 5446' plus 50 linear feet excess cement inside the 4 1/2" casing. (12 sks.) (top of Gallup at 5496')
3. Place a cement plug from 3663' to 3563' plus 50 linear feet excess cement inside the 4 1/2" casing. (12 sks.) (top of Mesaverde at 3613')
4. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.

Note: The next required cement plug would be from 2100' to 2000', the Pictured Cliffs top (2050'). This plug can be placed at final abandonment because it would interfere with the Fruitland Coal completion.