

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY  
RECEIVED  
APR 3 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>SF 078433</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Newsom</b>
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>Newsom</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. <b>Newsom #19</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>	9. API WELL NO. <b>30-045-20193</b>	
3. ADDRESS AND TELEPHONE NO. <b>10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>Basin Dakota</b>	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1845' FSL &amp; 890' FWL, UNIT LETTER "L", Sec. 29, T26N-R08W</b>	11. COUNTY OR PARISH, STATE <b>San Juan County, NM</b>	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Zone Abandonment</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <div style="text-align: center;"><b>See Summary Attached.</b> <b>RECEIVED</b> <b>APR 3 1999</b> <b>OIL CON. DIV.</b> <b>DIST. 3</b></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u>		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-16-99</u>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE <u>APR 23 1999</u>
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

NMOCD

CONOCO INC.  
Newsom #19  
API #30-045-20193  
1845' FSL & 890' FWL, UNIT LETTER "L"  
Sec. 29, T26N-R08W

**4/1/99** Road rig to location. Rig up.

**4/5/99** Spot all equipment on location. NDWH & NUBOP. POOH with 195 jts. of 1 1/2" tubing. Tally and lay down all tubing. TOTAL 1 1/2" TUBING = 6430' with KB. added in. Rig up Schlumberger, Ran TDT log from 2400' to 1600'. Rig down Schlumberger wireline. **NOTE: RECIEVED VERBAL APPROVAL FROM WAYNE TOWNSEND WITH BLM ON CEMENT PLUGGING PROCEDURE. 4/5/99. @ 4:00 PM.**

**4/6/99** Pick up 2 3/8" tubing with Hallib 4 1/2" tubing set CIBP. Run and tally all tubing. Set CIBP @ 6381'. Released setting tool, and tested casing and CIBP to 500 psi. - OK. Rigged up BJ and pumped 100' cement plug from 6381' to 6281'. Total cement pumped 8 sks of class H with 2% CACL2. Pulled up and pumped 250' cement plug from 5558' to 5308'. Total cement pumped 19 sks. of class H with 2% CACL2. Pulled up and spotted cement plug from 3663' to 3413'. Total cement pumped 19 sks of class H with 2% CACL2. Rig down BJ. POOH with 2 3/8" tubing. Rig up Schlumberger to run TDT log with fluid in the hole, last log ran with no fluid. (NO CHARGE TO CONOCO). Logged from 2400' to 1600'.

**4/7/99** Rig up Blue Jet. Set wireline set CIBP @ 2140'. Test casing and CIBP to 3000 psi - OK. Perf Fruitland Coal with 3 1/8" HSC with 11 gram charge, with .32" hole size. Perf with 4 spf. Perf @ 1770-73, 1802-07, 1830-34, 1844-51, 1882-85, 1900-02, 1906-09, 1917-20, 1928-31, 1936-39, 1946-52, 1958-64, 1967-70, 1996-98, 2000-03, 2013-16, 2040-44. Total of 63'. Total Holes 252. Pumped into perfs @ 2 bpm @ 800 psi. Rig down Blue Jet. Rig up frac valve. Lay lines to laydown frac tank. Prep well to frac.

**4/8/99** Rig up BJ to frac. Conduct pre-job safety meeting. Test lines & set pop off. Acidized with 1000 gals of 15% HCL acid, bullhead acid ahead of frac. Pumped acid @ 4 bpm @ 1400 psi. Fraced Fruitland Coal with 151,460# of 20/40 AZ sand. Total fluid pumped 417 bbls. Total N2 pumped 634,000 scf. Avg rate 50 bpm @ 2450 psi avg pressure. Max pressure 2650 psi. Max sand conc 5#/ gal. ISIP - 1700 psi. 15 min - 1259 psi. Frac was tagged with a single isotope RA Material. Started flowing well back thru 1/4" choke nipple, casing pressure 1150 psi.

**4/9/99** Flowed well back thru the night, well flowing thru 1/4" choke nipple. Well quit flowing @ 6:00 AM thru 1/4" choke nipple. RIH with 2 3/8" tbg with SN and Mule Shoe on bottom. Tagged sand @ 2087', bottom Fruitland Coal Perf @ 2044'. NO FILL OVER PERFS. RIH with swab no fluid to swab. Rig up Blue Jet to run Gamma Ray tracer log. Ran tracer log from 2076' to 1697'. Rig down Blue Jet.

**4/12/99** With 2 3/8" tubing @ 1963'. Tbg 170 psi and Csg 170 psi. Tested Fruitland Coal up the 2 3/8" tubing with 1/4" choke nipple. Tbg pressure 20 psi and Csg pressure 20 psi. Flow Rate 29 MCFPD 0-oil and 0-water. Test witnessed by Genaro Maez with Key Well Service. Pull up and land 2 3/8" tubing @ 1907' with KB added in. SN and Mule Shoe Collar on bottom. Total tubing 60 jts. NDBOP & NUWH. Rig down and move off location. FINAL REPORT