

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SW/4 Section 22,
T-26-N, R-18-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL & 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5639' Gr, 5652' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

The following work was performed on the above-mentioned well on August 27, 1969, to
decrease water production and increase oil production:

1. Ran Lifetime Neutron Log.
2. Set Baker Model "K" cement retainer at 6177'.
3. Squeezed present perfs (6182-88 with 4 SPF) with 100 sacks Class "C" cement at 2200 psi.
4. Perforated 1' interval at 6164-65 with 4 SPF.
5. Washed perfs with 500 gallons 15% HCL.
6. Placed well on test and on 9-19-69 the well pumped 133 BOPD and 271 BWPD.
Prior to repair, the well pumped 92 BOPD x 265 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynd Olson

TITLE

Petroleum Engineer

DATE

October 1, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1969