

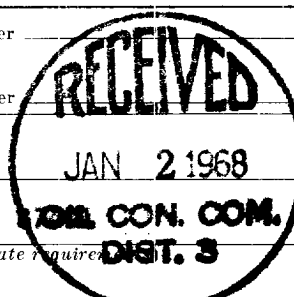
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:	NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION						
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 560' FSL At top prod. interval reported below Same At total depth Same						



14. PERMIT NO.	DATE ISSUED	10. FIELD AND POOL, OR WILDCAT Tecito Dome Penn. "D"	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SW/4 Section 22, T-26-N, R-18-W	
15. DATE SPUDDED 11-26-67	16. DATE T.D. REACHED 12-16-67	17. DATE COMPL. (Ready to prod.) 12-24-67	18. ELEVATIONS (DF, RKB, LT, GR, ETC.)* 5639' GR, 5652' RKB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6235'	21. PLUG. BACK T.D., MD & TVD 6200'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6160-90", Penn. "D"
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Gamma Ray-Sonic
27. WAS WELL CORED No				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	104'	17-1/4"	To surface	
8-5/8"	24#	1490'	11"	500 sack#	
5-1/2"	14#	6235'	7-7/8"	1050 sack#	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6193'	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6182-88', 4 SPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6182-88'	1 gal. 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 12-20-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-24-67	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 360	GAS—MCF. None	WATER—BBL. None	GAS-OIL RATIO 46
FLOW. TUBING PRESS. 700	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 360	GAS—MCF. None	WATER—BBL. None	OIL GRAVITY-API (CORR.) 46	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY							

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. A. Eaton, Jr.

TITLE

Area Engineer

DATE

December 26, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

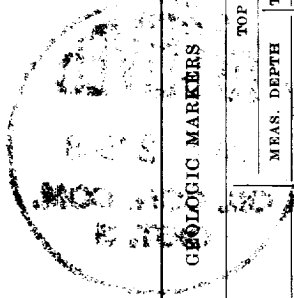
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Todilto	1960'	1980'			
Entrada	1980'	2715'			
Chinle	2715'	3630'			
DeChelly	3630'	4225'			
Outler	4225'	5590'			
Penn. Carbonates	5590'	6002'			
Barker Creek	6002'	6150'			
Lower Hermosa	6150'				