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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
SF 078014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 990, Farmington, New Mexico 87401	Huerfano Unit
4. Location of Well	9. Well No.
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1500 FEET FROM	173
THE East LINE, SECTION 13 TOWNSHIP 26N RANGE 10W NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6609' GR	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because of a possible casing failure the following work is being recommended for the subject well:

1. Set a choke in the Guiberson production packer at 6576'
2. Unseat on-off tool from packer.
3. Circulate 69 Bbls of Baroid packer fluid in annulus, displacing the tubing with 10 Bbls of diesel and 15 Bbls of water.
4. Connect back into production packer with on-off tool.
5. Pull choke and swab well back on production.

The average monthly gas production as of 1 Oct. 1975, amounts to 314 MCF



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE Nov. 10, 1975

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE _____ DATE Nov 11 1975

CONDITIONS OF APPROVAL, IF ANY: Squeeze cement all holes in the casing