

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM 02874-A	
7. Unit Agreement Name Huerfano Unit	
8. Farm or Lease Name Huerfano Unit	
9. Well No. 175	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P.O. Box 990, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>0</u> , <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>26N</u> RANGE <u>10W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6629 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

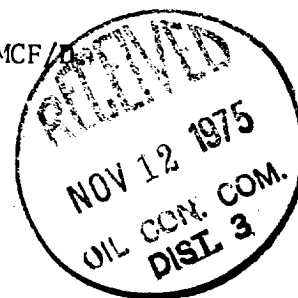
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because of a possible casing failure, the following work is being recommended for the subject well:

1. Set a choke in the Guiberson Production packer at 6505'.
2. Unseat Baker on-off tool from packer.
3. Circulate 68 Bbls of Baroid packer fluid in annulus, displacing tubing with 10 Bbls of diesel and 15 Bbls of water.
4. Connect back into packer with on-off tool.
5. Pull choke and swab well back on production.

The average monthly gas production as of October 1975, amounts to 259 MCF/D.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE November 7, 1975

Original Signed by [Signature] APPROVED BY [Signature] TITLE [Signature] DATE NOV 10 1975

CONDITIONS OF APPROVAL, IF ANY: Squeeze cement all holes in the casing above the packer