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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
SF 077806

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 990, Farmington, New Mexico 87401	Huerfano Unit
4. Location of Well	9. Well No.
UNIT LETTER F, 1750 FEET FROM THE North LINE AND 1650 FEET FROM	179
THE West LINE, SECTION 14 TOWNSHIP 26N RANGE 10W NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6660 GL	San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

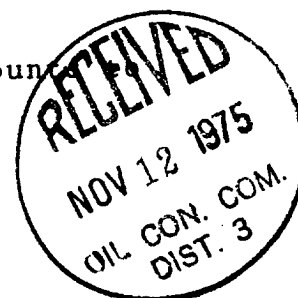
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because of a possible casing failure, the following work is being recommended for the subject well:

1. Set a choke in the Guiberson packer set at 6587'.
2. Unseat on-off tool from packer.
3. Circulate 69 Bbls of Baroid packer fluid in annulus, displacing the tubing with 10 Bbls of diesel and 15 Bbls. of water.
4. Connect back into packer with on-off tool.
5. Pull choke and swab well back on production.

The average monthly gas production as of October 1, 1975, amount 339 MCF/D.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Production Engineer DATE 11/10/75

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ DATE NOV 12 1975

CONDITIONS OF APPROVAL, IF ANY: squeeze cement all holes in the casing