

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
SF-078972-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-07 1479. API Well No.
30-039-2026410. Field and Pool, or Exploratory
BLANCO MV/BASIN DK11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

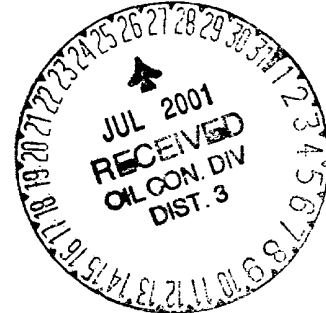
Sec 9 T27N R07W Mer SENE 1560FNL 1060FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED COMPLETION INFORMATION AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5553 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

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SAN JUAN 28-7 UNIT #147
API# 30-039-20264
1560' FNL – 1060' FEL, SEC. 09, T27N-R07W

DtTmStar	OpLast24
2/19/2001	MIRU AWS No.376. Performed LO/TO. SITP: 0. SICP: 0. ND tree. NU BOP. TOH w/144 jts 2 3/8" J55 8RD EUE tbg & SN. SLM=4547.69'. SWI-SDON.
2/20/2001	SIP:0 psi. TIH w/ 4 1/2" casing scraper & 3 7/8" MT bit to 7664'. Tagged soft fill @ 7664'. TOH w/ bit & scraper. TIH w/ 4 1/2" EZ SV CIBP on 2 3/8" tbg to 7650'. Set CIBP @ 7650'. TOH w/ 56 stands of 2 3/8" tbg. SWI-SDON.
2/21/2001	SIP:0 psi. TOH w/2 3/8" tbg & setting tool. TIH w/4 1/2" RTTS pkr on 2 3/8" tbg. Tagged soft fill 74' above CIBP. PUH to 7514'. Set pkr @ 7514'. Test CIBP to 500 psi, test OK. Released pkr & TOH LD all 2 3/8" tbg and pkr. SWI-SDON.
2/22/2001	Recieved 3 1/2" casing and racked on catwalk and pipe racks. Waiting on X-over from Woolley Tool Co.in Kilgore, Texas.
2/23/2001	FIS came out to clean, visual, & drift 3 1/2" casing. Recieved crossover sub @ 11:30 AM. Shut down until Monday.
2/26/2001	SIP:0 psi. RU San Juan Casing Crew. Held safety meeting and discussed job. Ran 203 jts 3 1/2" 8.81#/ft J55 Lone Star Steel FJ60H ERW casing. SWI-SDON.
2/27/2001	SIP: 0 psi. Ran 32 jts 3 1/2" casing and tagged up @7450'. RU & broke circ w/2% KCL and washed casing down to 7481'. Made connection. Attempt to break circ again and casing was packed off. Worked pipe and broke circ in1 hour. Could not wash casing down passed 7471'. Set down @7471' and casing would pack off and could not circ. Circ'd @ 7471' for 3 1/2 hrs. Pipe was free at all times. PUH to 7450'. SWI-SDON.
2/28/2001	SIP: 0 psi. LD 2 jts 3 1/2" casing. Installed donut on casing and landed casing in casing head. RU BJ Services.Held safety meeting. Broke circulation w/2% KCL water as spacer ahead of cement job. Circ'g 2 BPM @ 1000 psi. With 54 bbls water pumped, annulus bridged off & circ'g pressure went to 3000 psi. Shut down. Unflanged casing head. Pulled 3 1/2" casing up 20' + -. Resumed pumping & broke circulation, 1.8 BPM @ 1430 psi. Shut down & installed 2" valve on 3 1/2" casing. Resumed pumping 1.8 bpm @ 560 psi. Pumped 20 bbls Flo-Gard L, 10 bbls dye water spacer, 25 sx Type III sscavenger slurry @ 10.5 ppg., 175 sx 35:65 POZ L (Type III Lite) cement w/ 6% gel + 7% CSE + .25#/sk celloflake + .2% CD-32 + .7% FL-52 mixed @ 12.5 ppg, 1.95 yield. Pumped cement @ 2-3 BPM @ 550-85 psi. Displaced cement with 63 bbls fresh water @ 1.5 BPM @ 85-1300 psi. Did not circulate cement. Shut down. RD BJ. SWI-SDON.
3/1/2001	SIP: 0 psi. RU Blue Jet. Ran CBL-GR-CCL from 7242'-43100'. Found TOC @ 4450'. CBL showed 70-90% bond from 7242'-6650', 80-90% bond from 6650'-5400', 80%-50% bond from 5400'-4450'. TOC @ appx 4450'. RD Blue Jet. Changed out tubing line on rig. SD.
3/2/2001	SIP: 0 psi. ND BOP. NU 7 1/16" 3M X 7 1/16" 3M tubing spool. NU BOP. Closed blind rams & pressure test 3 1/2" casing, wellhead, & BOP to 2000 psi for 30 mins. Test OK. PU 2 7/8" bit, bit sub, (6)2 1/4" OD DC's , X-O sub & 226 jts 2 1/16"10 RD IJ tubing. Tagged cement @ 7255'. SWI-SDON.
3/5/2001	SIP:0 psi. Broke circulation with 2% KCL water. Drilled cement from 7255'-7446'. Drilled on float shoe @ 7446' for 2hrs and made 4". Circ'd well clean. TOH with 2 1/16" tbg & 4 of 6 DC's. Bottom pin on 3rd DC was broken off. Left 2 2 1/4" DC's , bit sub & bit in the hole. Line up fisherman. SWI-SDON.
3/6/2001	SIP: o psi. PU 2.844" OD overshot dressed with 2 1/4" spiral grapple on DC's & 2 1/16" tbg. TIH & tagged up on fish @ 7401'. Latched on to fish with overshot. Circ'd top of fish clean. TOH & recovered all fish (2 2 1/4" DC's, bit sub, bit). TIH w/ 2 7/8" OD mill, bit sub,(4) 2 1/4" OD DC's, X-over & 2 1/16" tbg. Milled on float shoe @ 7446' for 1 hr. Made 3-4" progress.SWI-SDON.

3/7/2001	SIP: 0 ps. Broke circ with 2% KCL. Milled float shoe out @ 7455'. Drilled cement form 7455'-7464'. Fell out of cement @ 7464'. Cleaned out fill from 7464'-CIBP@ 7650'. Circ'd well clean. SWI-SDON.
3/8/2001	SIP: 0 psi. Milled on CIBP for 6 1/2 hrs & made 1' progress. Circ'd well clean. SWI-SDON.
3/9/2001	SIP: 0 psi. Milled on CIBP for 1 hour and plug started moving down hloe. Pushed plug & cleaned out fill from 7650'-7743'. (93' progress). Milled on plug @ 7743' & plug was spinning. Circ'd hole clean. TOH w/ 2 1/16" tbg & mill. Mill was worn moderately on bottom. TIH w/ 2 7/8" MT bit, bit sub, (4) 2 1/4" OD DC's, X-over on 2 1/16" tbg. TIH w/ BHA & 66 stands of tbg. SWI-SDON.
3/12/2001	SIP: 0 psi. Cleaned out fill from 7743'-7891' circulating cedar fiber, cement, and drilling mud out of perms. Circ'd 2 hrs on bottom and cleaned up well losing approx 40 bbls water . TOH 108 jts 2 1/16" tubing. SWI-SDON.
3/13/2001	SIP: Vac. Finished TOH LD 2 1/16" tbg, DC's, bit. PU new 2 1/16" muleshoe seating nipple & 147 jts new 2 1/16" tbg. SWI-SDON.
3/14/2001	SIP: Vac. Finished PU total of 243 jts 2 1/16" 3.25#/ft J55 10RD IJ Maverick tubing. Landed tbg @ 7630' (incl 10' KB). ND BOP. NU tree. Drifted all tubing while picking up. Torque tubing to new tubing spec (940ft/lbs). FINAL REPORT. RDMO & cleaned location.