

Form: (Aug)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. <input type="checkbox"/> Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-078972-A	
b. <input type="checkbox"/> Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Operator CO INC.		7. Unit or CA Agreement Name and No.	
3. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		8. Lease Name and Well No. SAN JUAN 28-07 147	
3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100		9. API Well No. 10-039-20264	
4. 1. Location of Well (Report location clearly and in accordance with Federal requirements)* SENE 1560FNL 1060FEL		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
2. Depth interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec 9 T27N R07W Mer NMP	
3. Depth		12. County or Parish RIO ARRIBA	
		13. State NM	
14. Date Completed 10/14/1969		15. Date T.D. Reached 10/14/1969	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/1969		17. Elevations (DF, KB, RT, GL)* 6853 GL	
18. Depth: MD TVD 7909		19. Plug Back T.D.: MD TVD 7891	
20. Depth Bridge Plug Set: MD TVD		21. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
22. Electric & Other Mechanical Logs Run (Submit copy of each)			
23. Casing and Liner Record (Report all strings set in well)			
Hole	Size/Grade	Wt. (#/ft.)	Top (MD)
1.	9.625	36.000	229
2.	4.500	12.000	7909
24. Perforation Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2	7840		
25. Perforation Intervals			
Interval	Top	Bottom	Perforated Interval
A) 5100 TO 5776	5643	6670	5100 TO 5776
B)			
C)			
D)			
27. Fracture, Treatment, Cement Squeeze, Etc.			
28. Production - Interval A			
Date Produced	Test Date	Hours Tested	Test Production
04/30/2001	24	→	1.0
Choke Size	Flow Rate	Gas Press.	Oil Rate
50	630.0	→	→
28a. Production - Interval B			
Date Produced	Test Date	Hours Tested	Test Production
		→	→
Choke Size	Flow Rate	Gas Press.	Oil Rate
		→	→

(See instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b	Interval C								
Date of Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Chok. Size	Fig. Press. (Wg. S)	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c	Interval D								
Date of Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Chok. Size	Fig. Press. (Wg. S)	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29.	Flow of Gas (Solid, used for fuel, vented, etc.)								
D									

30.	Log of Porous Zones (Include Aquifers): Important zones of porosity and contents thereof. Cored intervals and all drill-stem logging depth interval tested, cushion used, time tool open, flowing and shut-in pressures, etc.						31. Formation (Log) Markers		
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED CLIFFS	3382	5128		PICTURED CLIFFS	3382
				CLIFFHOUSE	5128
				LOOKOUT	5643
				GALLUP	6670
				GREENHORN	7504
				DAKOTA	7725

32.	Additional remarks (include plugging procedure): SEE REFER TO SUBSEQUENT SUNDRY FOR COMPLETION INFORMATION.								
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33.	Enclosed attachments:			
	1. Geologic/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
	5. Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34.	I certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): <b>Electronic Submission #5552 Verified by the BLM Well Information System for CONOCO INC., Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()</b> Please print) <u>DEBRA SITTNER</u> Title <u>AUTHORIZED REPRESENTATIVE</u> Signature _____ Date <u>07/09/2001</u>								
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Title of Title	Under Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
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