submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078429

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Huerfano Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Huerfano Unit #178

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-20282

4. **Location of Well, Footage, Sec., T, R, M**
1650'FNL, 1750'FWL, Sec.22, T-26-N, R-10-W, NMPM
F

10. **Field and Pool**
Basin Dakota

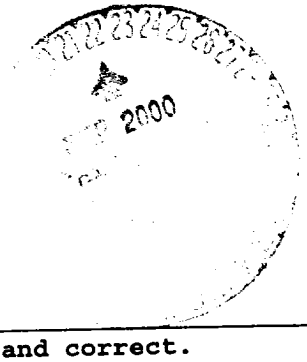
11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.



14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 9/13/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/19/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfano Unit #178
Basin Dakota
AIN: 5171701
1650'FNL, 1750' FWL
Unit F, Sec. 22, T-26-N, R-10-W
Latitude: 36° 28.5858', Longitude: 107° 53.1618'

TUBING REPAIR PROCEDURE 9/12/00

Summary/Recommendation:

The Huerfano Unit #178 was drilled in 1968 and completed in the Dakota formation. There have been no prior workovers on this wellbore, and the well has been shut-in since late 1998. It is currently on the BLM Demand list to return to production or plug and abandon. This workover will repair the tubing, cleanout the wellbore, and upgrade surface facilities. Anticipated uplift is 50 MCF/D.

Tubing Repair Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. **The Dakota tubing is 2-3/8", 4.7#, J-55 tubing is set at 6516' (Type X Otis SN @ 6506').** Pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-6797'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints.

4. TIH with 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBTD (6797'), cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present , contact Operations Engineer to determine methodology for removing scale from perforations and casing.

5. TIH with an expendable check on bottom and a seating nipple on bottom then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.

6. Land tubing at ±6727'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: Mike Stubblefield for JAM
Operations Engineer

Approved: Bruce W. Boyer 9.12.00
Drilling Superintendent

Operations Engineer: Joe Michetti
BR Office - 326-9764
Pager - 564-7187

Sundry Required: YES (NO)

Approved: Peggy Cole 9-13-00
Regulatory Approval

JM/plh