

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF081363	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78395C	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. HUERFANO 178	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26N R10W SENW 1650FNL 1750FWL 36.47643 N Lat, 107.88603 W Lon		9. API Well No. 30-045-20282-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-27-02) MIRU. ND WH. NU BOP. PT BOP. TOO H w/211 jts of 2 3/8" tbg, total 6703'. SDON.

(8-28-02) TIH w/1/2" gauge ring @ 6530'. TIH w/4 1/2" cmt ret @ 6492'. PT tbg, leak. Drop standing valve. Pump 17 bbls wtr. PT tbg, leak. TOO H. Hole in upper threads @ 37 jts. LD. PT tbg, leak. TIH w/tbg. Retrieve standing valve. LD 50 jts tbg. SDFN.

(8-29-02) TOO H W/210 jts 2 3/8" tbg, LD. PU and TIH. Tag cmt ret @ 6492'. Circ csg clean w/140 bbls wtr. PT csg to 500 psi, OK. Plug #1: spot 16 sxs cmt above retainer from 6492' to 6282' to isolate the Dakota perforations. TOO H. Perf 3 holes @ 5612'. Est inj Rt 2 bpm @ 900#. SDFN.

(8-30-02) TIH. Set cmt ret @ 5562'. TIH. sting into ret. Est rate 2 bpm @ 900# into squeeze holes. Plug 2: w/39 sxs cmt outside csg from 5612' to 5512' and 12 sxs cmt inside csg to cover Gallup top.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14434 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 09/26/2002 (02SXM0383S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/26/20
	Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #14434 that would not fit on the form

32. Additional remarks, continued

TOOH to 3702'. Plug 3: w/12 sxs cmt inside csg from 3702' to 3544' to cover MV top. TOOH to 2131'. Plug 4: spot 29 sxs cmt inside csg from 2131' to 1749' to cover Pictured Cliffs and Fruitland tops. TOOH w/tbg. Perf 3 sqz holes @ 1258'. Est rate into sqz holes 4 bpm @ 700. TIH and set CR @ 1213'. Est rate 4 bpm @ 700#. Set CR @ 1213'. Est rate 4 bpm @ 700#. Plug #5: pump 94 sx cmt, sqz 78 sxs outside csg from 1258' to 1065' and 16 sx inside csg to cover Kirtland and Ojo Alamo tops. TOOH. and LD tbg. Perf 3 sqz holes @ 255'. Est circ out bradenhead with 11 bbls water. Plug 6: pump 95 sxs cmt down csg and circ good cmt returns out bradenhead from 255' to surface. WOC. SDFN.

(9-03-02) ND BOP. Found cmt down 15' in csg and down 15' in annulus. Cut off WH. Mix 10 sxs cmt to fill csg and annulus, then install P&A marker. RD. Rig released. (Witnessed by Eddy Fitzpatrick, BLM) Well plugged and abandoned 9/03/02.