DISTRIBUTION 5

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	ANTA FE /	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-; Effective 1-1-65
1.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE			
	El Paso Natural Gas Company			
	P. O. Box 990, Farmington, NM 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Change Name fro	om Huerfano Unit No. 276
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE Well No. Poel Name, Including I	Formation Kind of Lec	
	Huerfano Unit		ictured Cliffs State, Fede	Lease 140.
	Unit Letter B ; 790	Feet From The N Li	ne and 1650 Feet From	The E
	Line of Section 6 Tox	waship 26N Range	10W , NMPM, Sar	1 Juan County
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
	A		P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co	ompany	P. O. Box 990, Farmi	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 6 26N 10W		hen
1	If this production is commingled wit COMPLETION DATA		give commingling order number:	
• • •	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be executed or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.
	Length of Test	Tubing Pressure	Casing Pressure	Cycke Size
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gov. MCF
•	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED APR 17,1975	
•	above is true and complete to the	best of my knowledge and belief.	By Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. 45	
_	S. G. Succes (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
_	Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of owner,	
-	April 16, 1975 (Tub			