1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas C Address	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATU	Suj Eff	m C-104 Dersedes Old C-104 and C-110 ective 1-1-65	
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	sate	in)		
	Lease Name Huerfano Unit	Well No. Pool Name, Including Fo		of Lease Feleral or Fee	Lease No.	
	Location					
	Unit Letter 1 1650 Feet From The South Line and 800 Feet From The East					
	Line of Section 22 Tow	mship 26N RangelOW	, NMPM,	San Juan	County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of CII El Paso Natural Gas C Name of Authorized Transporter of Cas El Paso Natural Gas C	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico - 87401 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico - 87401 Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gus detadity commedica:			
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	Oil Well Gas Well		P.B.T.D.	Same Restv. Diff. Restv.	
	6-11-68	7-17-68 Name of Producing Formation	6851 To 1001/Gas Pay	Tubing De	6841 •	
	Elevations (DF, RKB, RT, GR, etc.) 6637 GL	Dakota	6602	6	5921	
	erforations 6602-08, 6620-26, 6656-64, 6688-6702, 6728-38				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12 1/4"	8 5/8" 4 1/2"	203 ' 6851 '		Sks.	
	7% 7/8"	2 /38" 6592'				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gus sijt, etcij		
	Length of Test	ngth of Test Tubing Pressure Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
	5532 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Siz		
	Calculated A. O. F.	1644	1642	1	/4"	
VI	I hereby certify that the rules and Commission have been complied to above is true and complete to the					
	Origin Car ^{1,5} (Sign					
	Petroleum Engineer					
	August 1 1068					

August 1, 1968

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.