or correct		5	ı	
DISTRIBUTIO				
SANTA FE	1			
FILE	1/	7	_	
J.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1	\ 	
	GAS	I/I		
OPERATOR	1/ :			
PRORATION OF				
Operator				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Su Et	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
PRORATION OFFICE Operator										
EL PASO NATURAL GAS COMPANY										
	P. O. BOX 289, FARMINGTON, N.M. 87401									
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Other (Please explain) Cleaned out to T. continuous tubing unit. Acidize returned to production.								
	If change of ownership give name and address of previous owner							——————————————————————————————————————		
II.	DESCRIPTION OF WELL AND	LEASE								
	Huerfano Unit			ol Name, Including Formation Kind of Lease Basin Dakota State, Federal			SF 078060 A			
	Unit Letter D; 990	Feet From	m The <u>North</u> Li	ne and 8	90	Feet From	The Wes	s.t.		
	Line of Section 28 To	waship 26N		9w	, NMPM		San Juar			
III.	DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	4S						
	Name of Authorized Transporter of Oil	or Co	ondensate 🔀	Address				his form is to be sent)		
	El Paso Natural Gas Co	singhead Gas	or Dry Gas 🔀	i	_			87401 d copy of this form is to be sent)		
	If well produces oil or liquids,	Paso Natural Gas Company Vell produces oil or liquids, Unit Sec. Twp. Rge. Pelocation of tanks. D 28 26N 9W			Box 289, Farmington, NM 87401 Is gas actually connected? When					
	If this production is commingled wi	<u> </u>		give com	ningling order	r number:				
IV.	COMPLETION DATA Designate Type of Completic		il Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. R	eady to Prod.	Total De	pth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth 6523'				
	Perforations							epth Casing Shoe		
		D CEMENTING RECORD								
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
		2 3/8	}11	6523'		tbg.				
•										
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date of Test	3LL (Test must be a able for this de	epth or be fo	ry of total volui or full 24 hours Method (Flow	·)		equal to or exceed top allow-		
	Length of Test Tubing Pressure			Casing Pressure Chok			Choke Size	est actions as		
			· · · · · · · · · · · · · · · · · · ·							
	Actual Prod. During Test Oil-Bbls.		Water-Bbls.		Gas-MCF					
_	GAS WELL				,					
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Cor	ndensate/MMCF	-		Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressur	• (Shut-in)	Casing Pi	ressure (Shut-	-in)	Chok Size			
VI.	CERTIFICATE OF COMPLIANC	CE			OIL	ONSERVA	тюй св	MMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION JUN 2 7 19 7 9 19 19 19 19 19 19 19 19 19 19 19 19 1							
			By Original Signed by A. R. Kendrick							
			TITLE SUPERVISOR DISERRET # 3							
	U. HUSEL			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
-	PRODUCTION ENGINEER (Title) October 20, 1978 (Date)				All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
-										
(water					Senerate Forms C-104 must be filed for each cool in multiply					