Form 3160-5 (November 1983)	UNITED STA	ATES	SUBMIT IN TRIPLICAT	Form approv	au No. 1004_0135	
	EPARTMENT OF TH		OR verse side)	5. LEASE DESIGNAT	TUST 31, 1985	
	BUREAU OF LAND M.	ANAGEMENT	Lagray en	SF-C	78060·A	
SUNDR' (Do not use this form Use	Y NOTICES AND F for proposals to drill or to of "APPLICATION FOR PERMI	REPORTS C	ON WELLS A ROOM ack to a different reservoir.	6. IF INDIAN, ALLO	PTEE OR TRIBE NAME	
1. OIL GAS				7. UNIT AGREEMENT	NAME	
	OTHER		CARMINGTON RESOUNCE A	RE Huerfa	no Unit	
2. NAME OF OPERATOR	- Milania.		TARMINGTON, HEN MEXIC	8. FARM OR LEASE		
3. ADDRESS OF OPERATOR	<u> Paso Natural</u>			9. WELL NO.	no Unit	
4. LOCATION OF WELL (Report	Post Office Box location clearly and in accor	4289, Fá	armington, NM 874	99 182 10. FIELD AND POOL	. OR WITHOUT	
At austron	990'N, 890'W	•		Basin		
	,	D		11. SEC., T., R., M., SURVEY OR A Sec. 28	OR BLK. AND BBA , T-26-N, R- 9-W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF.	MAR 05 1989	N.M.P.	ISH 13. STATE	
	(4/47)	G. J.		San Ju	an NM	
16.	heck Appropriate Box 1	o Indicate N	ature of Notice, Report, o			
	OF INTENTION TO:		[8년 전략 : 44	EQUENT REPORT OF:		
TEST WATER SHUT-OFF !	PELL OR ALTER CAS					
FRACTURE TREAT	MULTIPLE COMPLET		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRIN		
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ABANDON	G CASING	
REPAIR WELL	CHANGE PLANS		(Other) feif	ent Coll		
(Other)		<u></u>	' Completion or Reco	nits of multiple completi impletion Report and Log	form \	
proposed work. If well nent to this work.)	LETED OPERATIONS (Clearly st is directionally drilled, give	ate all pertinent subsurface locati	details, and give pertinent da- ions and measured and true ver	tes, including estimated tical depths for all mar	date of starting any kers and sones perti-	
04-14-89 04-15-89	TOOH 17 stds w/stinger & formation to neat cmt und	s. Found 195 jts b est. ra der ret. s. tbg.	P. Pump up on the bad pipe. LD 19 2 3/8" tbg. Still tbg. Still tbg. Still tbg. Still tbg. Still tbg. BPM @ 800# Sting out. Pump Circ hole w/mud	5 jts 2 3/8" ng into ret. Pump 28 sk. 8 sx. plug	tbg. TIH Pump into Dk s. Class "B" on top of	
04~16~89	PU on tbg. W Ran free poi	Nould not	move. Worked the following the move. Worked the following the following the moves the following the	w/chem.cutte	er @ 4064'.	
04-17-89	TIH w/tools.	Hit fi] ershot.	ll 70' above fis: Jarred. Got off 'csg scraper. T	h. Circ down fish. TOOH.	to fish. Got LD jars.	
04~18~89	TIH w/4 1/2"	ret.se	et @ 3555'. PT the broke back to 2	bg to 750#, (ok. PT csq	
04~19~89	TIH, hit fil	.l 70' ak	pove fish. Circ of fish. TOOH. TIH	down to fish	. Got on fish	
	cont'd on ba	ick				
8. I hereby certify that the fo	1.	F	Regulatory Affai	rs ()	04-28-89	
SIGNED I	Machield					
(This space for Federal or	State office use)					
APPROVED BY		TITLE		ACCE OU —— DATE ———	FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:					MAY 0 4 1989	
		NMOCC		FARMINGTON F	FARMINGTON RESOURCE AREA	
	*Sec	Instructions	on Reverse Side	ov Mu	.	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of account of the

TIH, set pkr @ 3142'. Pump 210 sx Class "B" cmt under pkr & displace w/wtr. WOC. TOOH, LD pkr. TIH, tag cmt @ 3392', spot 9.2# mud 3392-2140', displace. TOOH. TIH w/wireline, set BP @ 2190'. TOOH. PT csg 2500#/15 min, ok. Run CCL & GR. SDFN. Amended procedure approved verbally by Steve Mason. Perf'd 1927-35', 1946-48',1963-65', 1976-81', 2010-20' w/l spf. Treat w/4032 gallons slick water. Blew well. Land tbg @ 2015'. SN @ 1983'. ND BOP. NU WH. Released rig.

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