

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO5791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "M"

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3-27N-8W

NMPM

12. COUNTY OR PARISH 13. STATE

S.J.

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wynn & Brooks-Fulton

3. ADDRESS OF OPERATOR

1525 Republic Bank Dallas, Tex. 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1190' FSL 1800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5366 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/31/68 Spud well.

On 8/3/68 Ran 8 jts 10 3/4" 32.75# H-40 csg (238') set at 252' w/ 160 sx
Howco Class C w/2% CaCl. Circ. to srface.On 8/6/68 Ran 59 jts 7 5/8" 26.40# J-55 csg (2327') set at 2351' w/ 350 sx
Howco Light wt and 100 sx Class C cement, Circ. to surface.On 8/15/68 Ran 210 jts 5 1/2" J-55 15.5# csg(6631') set at 6644' w/ DV Stage
Tool at 4637'. First stage cemented w/160 sx Class C 50-50 Pozmix, 2% gel,
7# salt/sk & 1% CFR-2. Second Stage cemented w/80 sx Howco Light wt
w/4% gel & 1/2% CFR-2 followed w/76 sx Class C 50=50 Pozmix, 2% gel, 7# salt/
sk, 1/2% CFR-2 and 12 1/2# gilsonite / Sk.

RECEIVED

DEC 6 1968

U. S. GEOLOGICAL SURVEY
FARMINGDALE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 11-25-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side