

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

91 JUL 25 PM 2:03

TON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

~~Sarcia, Inc. Mineral Bank~~ Odeco, Inc., Agent
~~P.O. Box 1058~~
~~Bloomfield, N.M.~~ Bloomfield, N.M. 87413 505 632-3392

3. Address and Telephone No.

2922 Hwy 74 Suite #309, Evergreen, CO 80439 303 674-7633

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL and 1800' FWL
Sec. 3 T-27-N, R-8-W
NMPM

5. Lease Designation and Serial No.

NM 05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "M"

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde
Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Check the integrity of 5½ csg.

Check Dakota Formation, see if it is commercially productive.

08/30/91 Move in work over rig, set B.O.P., lay down 1½" I.J. Tubing both zones. Pick up 2 3/8" Tubing for workover string, trip in hole with seal assembly for Model "D" Packer @ 6365', string in Packer and test Dakota, if found commercially productive, set Blanking Tool in Model "D", Trip in hole with retrievematic Packer, set Packer below M.V. Perf. (@ 4213'-4429'). Test csg. across Gallup Section, if ok, put both zones on Production. If Dakota Zone is not commercially productive, pump 25 sacks regular neat cement (29,50 cu. ft.) while stung into Model "D" packer (6365') pick tubing up spot 10 sacks (11.80 cu.ft.) on top of Model "D", W.O.C. 8 hours, tag cement, return well to single zone completion

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for L.P. Moore

Date 07/24/91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUL 29 1991

Date

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side