

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

~~SEA FIRST BANK~~, L. P. Moore Inc.

3. Address and Telephone No.

Agent/ODECO INC. P. O. Box 1058 Bloomfield, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1800' FWL

Sec. 3, T-27^N, R-8W NMPM

5. Lease Designation and Serial No.

NM-05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "M" #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde
Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Check integrity of csg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-91 Check integrity of 5½" csg. and restore Dakota zone back to production.
Move in workover rig, rig up by pass on production unit, blow Mesa Verde section (4213-4429) to 300 bbl. production tank, blow for 7 hrs. recovered 42 bbl's condensate, no water and no drilling mud.
Swab 1½" tubing on Dakota zone (6470-6625) to rig pit while blowing M.V. section. Swabbed 60 bbl's of slightly salty clear water and kicked Dakota side off.
Shut Mesa Verde section in and rig up by pass and flow Dakota zone to 300 bbl's. prod. tank 16 hrs. rec. 142.3 bbl's clear slightly salty water, cut 10% condensate the last hr. Dakota flow pressure last hr. 85# released rig 8-28-91.
Mesa Verde zone built up pressure while Dakota zone was flowing w/90# F.P.
Shut Dakota zone in 8:00 A.M. 8-28-91.
Mesa Verde tubing after 16 hr. shut in (404#)
Mesa Verde csg. after 16 hr. shut in (420#)
40 hr. Mesa Verde SITP 440# SICP 466#
24 hr. Dakota zone SITP 1375# W.O. new meter installation.

RECEIVED
SEP 12 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

D. E. Baxter

Title Agent for L. P. Moore Inc.

Date 8-29-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date