		n		1
	DISTRIBUTION	4		1
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104
				Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.			A.C.
	LAND OFFICE			AS COTIL OF
	TRANSPORTER OIL / GAS /			R
	OPERATOR 2	†		g tanto las il lates
I.	PRORATION OFFICE		n er 1 0 1968	
	Operator			
	El Paso Maturel Gas Company Address		OIL CON. COM.	
	Box 990, Farmington, New Maxieo - 87401			
	Reason(s) for filing (Check proper box	Men mirreo - olani	Other (Please explain)	
	New Well	Change in Transporter of:	Cinci (1 tesse explain)	
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate 🔲	
	If change of ownership give name			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		Lease No.
	Day B	4 Basin Dakota	State, Filteral	or Fee ST 078571.
	Location K 170	Feet From The South Lin		Most
	Unit Letter K ; 17 0	Feet From TheLin	e and Feet From T	he
	Line of Section 7 To	wnship 275 Range	& , NMPM, Sen J	County
			-	
111.	Name of Authorized Transporter of Oil	rer of oil and natural ga or Condensate ▼	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Matural Gas Company		Box 990, Farmington, N	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas	Company	Box 990, Farmington, H	iew Maxieo - 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	K 7 27N 8	<u> </u>	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff.			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9 -13-6 8	12-4-68	7460	74451
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top M/Gas Pay	Tubing Depth
	6754' GL	Dakota	7262	74081
	7262-78', 7373-89', 7423-31'.			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8*	214"	170 Sts.
	7 7/8"	4 1/2"	7460'	565 Bks.
		2 3/8"	7408'	Tishing
			<u> </u>	<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)			nd must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	30h2	3 Mours		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Calculated A.O.F.	2035	2075	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews		APPROVED	DEC 10, 1968
			By Original Signed by	Emery C. Arnold
			TITLE SUPERVISOR DIST. #3	
			This form is to be filed in c	
			If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Petroleum Engineer (Title)		All sections of this form mus	it be filled out completely for allow-
	December 6, 1968		able on new and recompleted we	III, and VI for changes of owner,
	(Date)		well name or number, or transport	er, or other such change of condition.
			Separate Forms C-104 must completed wells.	be filed for each pool in multiply
			(i completed werrs.	