الذك 3

UNITED STATES

	Budget	Bureau	No.	42-R1424
FASE				7

	J. LEASE	
DEPARTMENT OF THE INTERIOR	SF-078571	4
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	<u> </u>	<u> </u>
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	- 3 1
1. oil gas √	Day B	<u> </u>
well well other	9. WELL NO.	1
2. NAME OF OPERATOR	#4	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Box 4289, Farmington, NM 87499-4289	11. SEC., T., R., M., OR BLK. A	ND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 7, T-27-N, R	
AT SURFACE: 1700'S, 1616'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13.	
AT TOTAL DEPTH:		ew Mexico
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF,	KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6754' GL	
TEST WATER SHUT-OFF		
FRACTURE TREAT	· [] 通。	**
SHOOT OR ACIDIZE	THED	± 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REPAIR WELL ARECE	(NOTE Report results of multiple	completion or zone
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE	6 1964	
ARANDON*	D MANAGEMENT	
(other) Extension of test time. FARMINGTON R	ESOURCE AREA	
17 DECORPT PRODUCED OF COMPLETED OPERATIONS (OLD AND ADDRESS)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurfac	pertinent dates, ce locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*	
ml 00 l	일 회 중 및 함	
The 90 day production test on this well end	ls on January 31, 1984	, with
the well only making 64% of it's pre-casing	g leak average.	
		1
It is proposed that a six month extension b	be allowed, because of	the
difficulty this well has in removing the fo	oreign fluid from the	
က္ producing formation.	်ုံက် ရ ှင်းလို့	
	사 사람들이 가지 않는 것이 되었다. 	
) <u>%</u>		그 음원화
	77 State 1	ခ ခြည်းမျိုး ကြောင်း
This Approval OF Temperature 1/198	4 4 4 4	원 - 원론왕국
) Association LX (1808 - 170 flores)	기 표정의 보 글…목생 및	음 성출생활 보기성출생활
uer	그리다 그 그리고 있다면 말했다.	,
Subsurface Safety Valve: Manu. and Type	Set @	<u>- </u>
18. I hereby certify that the foregoing is true and correct Production		A 3155
		100A
SIGNED Make Hadeleha TITLE Engineer	DATE January 18,	1984
(This space for Federal or State of	fice use)	
	AS AN	IEMDED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	
22-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		0.4007

*See Instructions on Reverse Side