

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 13 1984
OIL CON. DIV.
DIST. 3

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface

1700'S, 1616'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6745'GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day B

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-27-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-12-84 Moved on location and rigged up. Pulled tubing.
- 7-13-84 Isolated casing failures at 347' to 378', and 5077' to 5107'. Squeeze cemented leak at 5077' with 47 cu.ft. cement. WOC
- 7-14-84 Found new leak from 567' to 598'. Squeeze cemented with 47 cu.ft. cement. WOC 4 hrs. Squeeze cemented leak from 347' to 378' with 24 cu.ft. cement. WOC 18 hrs.
- 7-16-84 Drilled out cement to 600', pressure tested casing, did not hold. Isolated leak from 347' to 378'. Squeeze cemented with 53 cu.ft. cement. WOC.
- 7-17-84 Drilled out cement, pressure tested top two leaks to 800 psi, ok.
- 7-18-84 Drilled out lower squeeze cement. Pressure tested casing, did not hold. Squeeze cemented from 5077' to 5107' with 53 cu.ft. cement. WOC.
- 7-18-84 Tagged cement at 4795'. Drilled out squeeze cement. Pressure tested casing to 800 psi, ok. Ran 229 jts. 2 3/8", 4.7#, tubing stung into cement retainer set at 7191'. Loaded tubing - casing annulus with corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED

Regan Bradford

TITLE

Drilling Clerk

DATE 8-2-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 10 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

EAB

*See Instructions on Reverse Side