Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		TO IM	411222	OHIOL	LANDI	NATUH	RAL GA	S				
Operator MERIDIA	N OIL, INC.								API No.			
Address									30-45-203	338		
P.O. BO) Reason(s) for Filing	(Check proper bo		0 87499-	1289		- 						
.,	(The controportion	•				Othe	er (Please exp	lain)				
New Well Recompletion	Change in Transporter of: Oil Dry Gas							EFFECTI	VE			
Change in Operator	\equiv	asinghead Gas	H	Dry Gas			n	201	വ			
If change of operator give	name	Additional Cas		Condensate			- 17	201	3.5			
and address of previous of	operator	UNION OI	L COMPAN	Y OF CALIFOR	NIA DBA UNO	CAL, 3300 N.	BUTLER SUI	TE 200, FARM	INGTON, NE	W MEXICO 8	37401	
II. DESCRIP	PTION OF	WELL	AND	LEASE								
Lease Name DAY 'B'		1 -	Well No. Pool Name, Including F 4 BASIN DA				Kind of Lease FEDE					
Location			<u> </u>		DAON DANC	//A		State, Federal or	Fee	SF-078571	<u> </u>	
Unit Lette	rK	: 1700'		_ Feet From Th	e SOUTH	_Line and	1616'	Feet From Th	E	WEST	Line	
Section	_7Township	p 27N		Range	8W	,NMPM		SAN JUAN				
III DECION	ATION								·	County		
III. DESIGN	ATION O	FIRAN	SPO	RTER C	OF OIL	AND N	NATUR	AL GA	S			
Name of Authorized trans Meridian Oi	sporter of Oil		or Conde	nsate	\mathbf{X}	Address	(Give addre	ss to which ap	proved copy	of this form is	s to be sent)	
Name of Authorized Tran		ad Gas		or Dry Gas	X		Box 428	<u>9. Farm</u>	inton.	<u>NM_874</u>	99	
El Paso Nati	ural Can Co	mpany	<u> </u>			Address P.O.	Box 499	ss to which ap 0 Farm:	<i>proved copy</i> ington.	of this form is	s to be sent) 401	
give location of tanks.	uices,	Unit	Sec.	Twp.	Rge.	is gas act	ually connecte	ed?	When?		102	
If this production is comm	ingled with that from	n any other lease	or pool, gi	ve comminaline	order number	<u> </u>			<u> </u>			
				•	,						 -	
IV. COMPLE	IION DA	NTA										
				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	v Diff Res'	
Designated Type of C	completion - (X)				1	į					Unities	
Date Spudded		Date Comp	. Ready to	Prod.		Total Dept	h		P.B.T.D.			
Elevations (DF, RKB,	RT,GR, etc.)	Name of Pro	ducing For	nation	·	Top Oil/Gas Pay			Tubing Death			
Perforations (DF, RKB, RT,GR, etc.) Name of Producing Formation						- I op On, de	w i dy		Tubing Depth			
renorations									Depth Casi	ng Shoe		
		TUDI	VIC C	ACINIC	ANDO				<u> </u>			
	IUDII	TUBING, CASING AND CE				ING R	FCOBL)Sire n	95 SP 6			
HOLE SI	ZE	- 	CASING	& TUBING S	IZE		DEPTH SE	TU 5	5 6 1	SICKS C	MENT	
								- [[]]			UJ	
									M2 9 19	393		
V TEOT DA	E4 4115 5	1										
V. TEST DA	I A AND F	REQUES	ST FC	OR ALL	OWABL	.E		CIL	CON.	DIV.		
OIL WELL	(Test must be ofter	recovery of total		la		_			DIST.	.		
Date First New Oil Run To	(Test must be after	Date of Test		oad oil and mu	st de equal to d					'4 hours.)		
	Daile Of 1651	Date of Test				Producing Method (Flow, pump, gas, lift, ect.)						
Length of Test		Tubing Press	ure			Casing Pre	essure		Choke Size			
Actual Prod. During Test		Oil - Bbls.				Water - B	bls		Gas - MCF			
040 4451				· · · · · · · · · · · · · · · · · · ·								
GAS WELL												
Actual Prod. test - MCF/D		Length of Tes	it			Bbls. Cond	lensate/MMC	F	Gravity of Co	ondensate		
Testing Method(pital, back p	x.)	Tubing Press	ure (Shut-	in)		Casing Pre	ssure (Shut-	in				
			•	•				111)	Choke Size	-		
VI.OPERATO	OR CERTI	IFICATE	OF	COMPL	JANCE							
Thombuifata-at-							00110					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL CONSERVATION DIVISION					
is true and complete to	the best of my know	edge and belief.	,									
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	\mathcal{L}		(_	_	1	AN 29	1993		
Single Kunuary						Date Aproved JAN 2 9 1993						
Signature												
Leslie Kahwa Printed Name	Produc	Production Analyst				By But) Chang						
· · · · · · · · · · · · · · · · · · ·		Title				CHOCON COD DIOTRIOT # 2						
1-22-1992 Date		505-3 Telephone No.	326-970	J()		Title					" J	
		i o iopi lote 140.				8						

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.