Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERI	OR

	30 - 35 5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLO	GICAL SURVEY		SP 078571	
APPLICATION	N FOR PERMIT	TO DRILL, DEEPI	N, OR PLUG		
a. TYPE OF WORK	ILL X	DEEPEN [PLUG BA	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL					
WELL W	AS OTHER		NGLE MULTI		
NAME OF OPERATOR	-m			9. WELL NO.	
ADDRESS OF OPERATOR	stural Gas Comp			3	
Box 990, 1	Farmington, New	Mexico - 87401		10. FIBLD AND POOL, OR WILDCAT	
At surface	•	d in accordance with any S	tate requirements.*)	Pagin Dakota 11. SEC., T., R., M., OR BLE.	
At proposed prod. zor	'N, 1190'E			AND SURVEY OR AREA Sec. 7, T-27-M, R-5-W	
At proposed prod. zor	le			N.N.P.M.	
. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST OFFICE	•	12. COUNTY OR PARISH 13. STATE	
). DISTANCE FROM PROP	OSED*	16. NO	. OF ACRES IN LEASE	San Juan New Mexic	
LOCATION TO NEARES	T Line, ft.	300 310		TO THIS WELL	
(Also to nearest dr) B. DISTANCE FROM PROPERTO NEAREST WELL, D	POSED LOCATION*	19. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.		690 5 1	Rotary	
. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*	
	<u>- , </u>	PROPOSED CASING ANI	CEMENTING PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	214	2001	170 Sks. to circulate	
7 7/8"	4 1/2"	10.5 & 11.6	6985!	600 Sks - 3 Stages	
Second ste Third star Selective	ags v/170 sacks ge v/180 sacks Ly perforate an	s to fill from to to cover the Me to cover the Fie d sand water from the dedicated to the sand to the	esa Verde form tured Cliffs in acture the Deko	formation.	
	drill or deepen direction	ally, give pertinent data o		present productive zone and proposed new productive and measured and true vertical depths. Give blowout	
SIGNED	Cari E. Maithews	•	etroleum Engir	neer DATE Sentember 24. 1	
	ral or State office use)				
PERMIT NO.			APPROVAL DATE		
<u> </u>	7.7.			RECEIVED	
CONDITIONS OF APPROV	AL, IF ANY:	TITLE		SEP 2 4 1968	
				3FF & 11 1000 v	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

seter (*) Supersedes C+128

 $A47^{-4} is tances must be from the outer boundaries of the Section$ EL PASO NATURAL GAS COMPANY DAY "B" (SF-078571) 7 27-N 8-W SAN JUAN 801 NORTH 1190 EAST 6246 DAKOT4 BASIN DAKOTA 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? OIL CON. COM. If answer is "ves." type of consolidation ____ If answer is "no." list the owners and tract descriptions which have actually been consolidated this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1190 Original signed by Carl E. Matthews SF-078571 SECTION 7 I hereby pertify that the well location shown on this plut was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief AUGUST 22, 1968