

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SP 01657A
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 801'N, 1190'E		8. FARM OR LEASE NAME Day B
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6263 6246' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-27-N, R-8-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

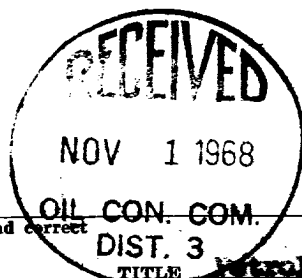
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-5-68 spudded well, drilled surface hole and ran 6 joints 8 5/8", 2 1/2", J-55 casing (194') set at 207' w/195 sacks of cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 10-26-68 T.D. 6967'. Ran 215 joints 4 1/2", 10.5", J-55 casing (6956') set at 6967'. Float collar set at 6955', second stg. tool at 4944', third stage tool at 2536'. Cemented first stage w/250 sacks of cement, second stage w/170 sacks cement, third stage w/180 sacks of cement. W.O.C. 18 hours.

On 10-27-68 P.E.T.D. 6954', tested casing to 4000# O. K. Spotted 600 gal. 7 1/2% HCL. Perf. 6785-6805', 6872-82', 6898-6908', 6920-35' w/20 SFZ. Frac w/65,000# 40/60 sand, 65,000 gal. water. Max. pr. 4000#, BEP 2500#, avg. tr. pr. 3800#, I.R. 30.5 BPM. Dropped 3 sets of 20 balls, flushed w/5580 gal. water. ISIP 1900#, 5 Min. 1500#, 15 Min. 1400#, 30 Min. 1200#.



RECEIVED

OCT 31 1968

18. I hereby certify that the foregoing is true and correct

SIGNED Carl E. Matthews

DIST. 3

TITLE Petroleum Engineer

U. S. GEOLOGICAL SURVEY

DATE 10-28-68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side