

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF 078571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☐ GAS WELL ☒ OTHER (Shut In)

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

801' FNL & 1190' FEL

14. PERMIT NO.

API No. 30-045-20151

15. ELEVATIONS (Show whether DF, RT, etc.)

6246' GR

RECEIVED
OCT 0 6 1983
OIL CON. DR
DIST.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day "B"

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T.27N., R.8W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) ISOLATE & REPAIR CASING LEAK X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6967' TD; 6954' PBDT
8-5/8" @ 207'; 4-1/2" @ 6967'
(Stage tools at 4944' & 2536')

Perfs: Dakota - (20 shots/zone)
6785-6805'; 6872-6882'
6898-6908'; 6920-6935'

In order for Day "B" Well No. 3 to retain shut-in status, the BLM requires that it be repaired before October 24, 1988. Possible potential still exists in this well; therefore, it will be repaired instead of abandoned.

Proposed Plan of Procedure

MIRU pulling unit after testing anchors. N.U. BOP. Sting out of retainer and TOOH with tubing. P.U. 4-1/2" packer and TIH. Spot 1 sack of sand on top of retainer. Locate the top and bottom of casing leak with packer. POOH with packer. Set 4-1/2" mechanical-set cement retainer at ±50' above top of hole. Squeeze hole with ±50 sacks of cement with 10#/sack sand. Sting out of retainer and TOOH. W.O.C. (Note: If casing leak is shallow, spot cement across and above hole in casing with open ended tubing. P.U. above cement with tubing and bradenhead squeeze casing leak.) P.U. 3-7/8" bit, D.C.'s and TIH. Drill out retainer and cement. Pressure test squeeze to 1000 psi. Resqueeze if necessary. Wash sand off bottom retainer. TOOH. Run production tubing. N.D. BOP. Release rig. (Note: Received verbal approval of above procedure from Steve Mason, BLM, Farmington, New Mexico, on 9-27-88.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Underhill

TITLE District Drilling Supt.

DATE 9-27-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side