

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A		88 DEC 19 AM 11:22
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Day "B"
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 801' FNL & 1190' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. API No. 30-045-20151		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 7, T.27N., R.8W.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6246' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

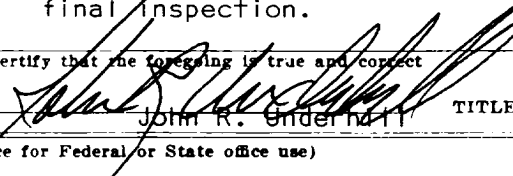
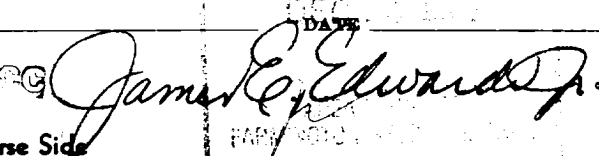
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged and Abandoned Subject Well as Follows:

MIRU well service unit on 12-9-88. N.D. tree. N.U. BOP and tested to 1500 psi, O.K. Stung out of retainer at 6749'. Circulated hole with 9 ppg mud. Spotted 70 sacks of class "H" cement with 2% gel (14.8 ppg; yield 1.18 cu. ft./yd) from 6749-5701' (Plug No. 1). P.U. to 4670'. Spotted 100 sacks of class "H" cement with 2% gel from 4670-3173' (Plug No. 2). P.U. to 2420'. Spotted 93 sacks of class "H" cement with 2% gel from 2420-1225' (Plug No. 3). P.U. to 1225' and circulated hole clean. Recovered 5 bbls. cement at surface.) Tagged firm cement at 1300'. Perforated from 1175-1176' with 4" casing gun with 4 jsfp. RIH with 4-1/2" cement retainer on 2-3/8" tubing, setting retainer at 1075'. Stung into retainer and established injection rate of 1/2 bpm at 1500 psi. Pumped 105 sacks of class "H" cement with 2% gel through retainer at 1075' and circulated cement to surface up 4-1/2" x 8-5/8" annulus. Stung out of retainer. Spotted 10 sacks of cement on top of retainer from 1075-960' (Plug No. 4). P.U. to 280'. Spotted 22 sacks of class "H" cement with 2% gel from 280' to surface (Plug No. 5). N.D. BOP. Cut off 8-5/8" and 4-1/2" casing 4' below ground level and installed dry hole marker. Cleaned up location. Released rig at 2:30 p.m., 12-10-88. Well plugged and abandoned on 12-10-88.

Note: A sundry notice will be submitted as soon as the location is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED 	TITLE District Drilling Supt.	DATE 12-13-88
(This space for Federal or State office use)		
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side