Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5.

	Budget	Bureau	No.	42-R142
30	- 67		2.34	

UNITED STATES							
DEPARTMENT OF THE INTERIOR							
and actor CUDVEV							

	DEDARTMENT	LO CINITO	ITEDI	ΛP					
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLO	GICAL SURVE	Y				78461	:`	
APPLICATION	FOR PERMIT 1	TO DRILL, D	EEPEN	N, OR PLU	JG BAC	K 6. 12 11	MDIAN, ALLOTT	EE OR TRIB	e name
	LL X	DEEPEN []	PLUG	BACK [7. UNI	r agreement	NAME	-
OIL GA	S ELL X OTHER		SING		MULTIPLE ZONE		M OR LEASE N	AME	
2. NAME OF OPERATOR	tural Cas Comp	8 77				9. WEI	<u> </u>		
3. ADDRESS OF OPERATOR	Arrest Ame Acutic					6	-	•	
Bow (XXX) 18	aminatan Mase	Martin - 8	rium			10. FIR	LD AND POOL,	OR WILDC	AT
BOX 990, F	port location clearly and	in accordance with	any Sta	te requirements	i.*)	- Bes	in Dakot	•	
At surface	, 1650'B					11. SEC	C., T., R., M., O	R BLK.	
At proposed prod. zone	· -					1	. 5, T-2	7-8, R	-Ĉ-₩
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. cot	INTY OR PARIS		Mexico
10. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L.	INE, FT.		16. No.	OF ACRES IN LE	ASE 17.	NO. OF ACRES TO THIS WELL	ASSIGNED	48	
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				OSED DEPTH	20.	20. ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. A	PPROX. DATE	WORK WILL	START*
603 8' CL									
23.	I	PROPOSED CASIN	G AND	CEMENTING P	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEP	тн	QUANTITY OF CEMENT			
12 1/4"	8 5/8 ^{tt}	24#		2001	17	170 Sks. to circulate			
7 7/8°	4 1/2"	10.5 & 1	10.5 & 11.6 6820' 597		7 Sks 3 Stages			<u> </u>	
-									
,		1	•		,				
Dundage ton	Casing Coment	ing						es.	
Lionne cros	Amenie Annune								

First Stage v/252 sacks to fill from total depth to the top of the Gallup formation. Second stage v/170 sacks to comer the Mesa Verde formation. Third Stage v/175 sacks to comer the Pictured Cliffs formation.

Selectively perforate and sand water fracture the Dakota formation.

The E/2 of Section 5 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposal productive 201 pre

•	Control signed by				
SIGNED	Satis 8 Motthews	TITLE	Petroleum Engineer	DATE	10-11-6
(This space for	Federal or State office use)				
PERMIT NO.	- X		APPROVAL DATE	RECE	VED
APPROVED BY	PPROVAL, IF ANY:	TITLE		OCT 1	

*See Instructions On Reverse Side

U. S GEOLOGICAL SULLEY HENGTON, N. M.

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PAS	O NATURAL GA	S COMPANY	Lease FILAN	(SF-078L61)	war :: . 6
Chat Letter 35	ection 5	Township 27-N	Ronge 8-W	SAN JUAN	
1850	on a: Well: feet from the	NORTH line and	1650 _{fee}	t from the EAST	34
Gr und Level Edev. 6038	Foreducing Form	ation DAKOTA	Pool BASIN DA	Dec	321.48 Acres
1. Outline the	acreage dedicat	ed to the subject w	ell by colored pencil o	r hachure marks on the p	
interest and	royalty).			ntify the ownership there	of (both as to working
	munitization, ur	Herent ownership is nitization, force-pooli swer is "yes," type o	_	(0	CT 2 2 1968
If answer is this form if n		wners and tract desc	riptions which have ac	ctually been consolidated	CON. COM. DIST regerse side of
No allowable forced-pooling	will be assigne g, or otherwise) o	or until a non-standar REISSUED TO SHOW	d unit, eliminating suc CORRECTED ACREA		itization, unitization, proved by the Commis- 15-68
				CE	RTIFICATION y that the information con-
	} } 		1850	best of my kno O rigi Carl	s true and complete to the wledge and belief. Cal signed by E. Matthews
	- +			Position	n Engineer Matural Gas Co.
	 		/650' 	October 1	15, 1968
	1	SECRION 5		—— <u>———————————————————————————————————</u>	
	 -		 SF-078461 	shown on this notes of actua	plat was plotted from field I surveys made by me or vision, and that the same porrect to the best of my belief.
	; 			Date Surveyed AUGUST 2 Registered Profes and/orc.and Curv	ssional Engineer Ayer Online Online
0 330 660 90	1320 1650 1980	2310 2640 2000	1500 1000 50	- '	1760′