NO. OF COPIES REC	1 4		
DISTRIBUTION			
SANTA FE	1		
FILE	7	-	
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL	/	
HANGFORTER	GAS	/	
OPERATOR	2		
PRORATION OF	ICE		
Operator R1 Page N Address	ieture	1 0	95 (
Box 990.	Janet		
Reason(s) for filing	(Check p	roper	box)
New Well	X		
Recompletion.			
Change in Ownership	<u> </u>		

DISTRIBUTION	1 1				
SANTA FE		NEW MEXICO OIL C			Form C-104
FILE	11	KEQUESI	FOR ALLOWABL AND	E	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	ALITHO	RIZATION TO TRA		D NATURAL CA	•
LAND OFFICE	701110	KIZATION TO TRA	ANDFORT OIL AN	D NATURAL GA	3
TRANSPORTER OIL	7				
GAS	7				
OPERATOR	2				
I. PRORATION OFFICE				_	
Operator		-			
El Paso Natura	L Gas Company				2.53
Address					170
Box 990, Farmi	ogton, Her Mexi	S			COM.
Reason(s) for filing (Check pr			Other (Ple	ase explain)	OIL CON 3
New Well		Transporter of:			OIST. 3
Recompletion.	Oil	Dry Go	=		
Change in Ownership	Casinghea	d Gas Conder	nsdre		
If change of ownership give	name				
and address of previous ow	ner				
H DECOMPOSION OF WELL	AND FRACE				
II. DESCRIPTION OF WELL		Pool Name, Including F	ormation	Kind of Lease	Lease N
Film	6	Regin Dekoi		State, Sederal or	_
Location		Tereth Part	<u> </u>		SP 078461
′.	1850	W	1650		** **********************************
Unit Letter	1 850 Feet From	n The Forth Lin	ne and <u>1650</u>	Feet From The	East
Line of Section 5	Township	The Banco G	, NM	DV S =	n Basin Cours
Line of Section 5	Township 2	Range	, NM	FM,	n Juan Coun
III. DESIGNATION OF TRA	SPORTER OF OU	AND NATURAL GA			
Name of Authorized Transport		ndensate		ss to which approved	copy of this form is to be sent)
El Paso Matura	Ges Comeny	•	Boy OOO. To	varineton Ke	w Mexico - 87401
Name of Authorized Transport		or Dry Gas 😿	Address (Give addre.	ss to which approved	copy of this form is to be sent)
El Paso Matural	Bed Cremery	75	Por 000 The	rentmerten Ke	W Maxico - 87401
	Unit Sec.	Twp. Rge.	Is gas actually conn		PERIO - CIAM
If well produces oil or liquids give location of tanks.		5 277¥ 8₩		ì	
	1 - 1 - 11 - 1 - 1 - 1 - 1				
If this production is commin	gred with that from any	other lease or pool,	give comminging or	der number:	· · · · · · · · · · · · · · · · · · ·
		ll Well Gas Well	New Well Workove	er Deepen F	Plug Back Same Res'v. Diff. Re
Designate Type of Co	empletion - (X)	¥	Y .		
Date Spudded	Date Compl. R	eady to Prod.	Total Depth	F	P.B.T.D.
10-29-6 8		12-2-68	68	201	68101
Elevations (DF, RKB, RT, GF	Name of Produ	cing Formation	Top /Gas Pay	٦	Tubing Depth
6038' GL	Dakot	:	66281		6598'
Perforations					Depth Casing Shoe
	OT 1 GTEN KAI	6784-90"			68201
6628-481, 6726-					
	T	UBING, CASING, AND			
HOLE SIZE	CASING	UBING, CASING, AND & TUBING SIZE	DEPTH		SACKS CEMENT
HOLE SIZE	CASING	UBING, CASING, AND & TUBING SIZE	DEPTH		170 Sks.
HOLE SIZE	T CASING 8 5/8°	UBING, CASING, AND & TUBING SIZE	226' 6820'		170 Sks. 597 Sks
HOLE SIZE	CASING	UBING, CASING, AND & TUBING SIZE	DEPTH		170 Sks.
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