

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FNL & 1650' FEL

14. PERMIT NO.

API No. 30-045-20355

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6038' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Filan

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T.27N., R.8W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6820' TD; 6810' PBTD

8-5/8" @ 226' w/170 sx cmt

4-1/2" @ 6820' w/597 sx cmt

Perfs: 6628-6648')

6726-6731')

6752-6762') - w/20 shots/zone

6784-6790')

Reason

Mud is being produced from the Filan Well No. 6; therefore, a casing leak is suspected.

Proposed Plan of Procedure

1. Set and test anchors. Fish plunger spring and stop.

2. MIRU pulling unit. N.U. and test BOP.

3. POOH with tubing to 6000'. Dump 25 CF of sand down tubing.

4. Mix 10 sacks of barite in water and spot to bottom of tubing. Allow time for barite to settle to bottom.

5. RIH with tubing and tag top of barite. TOOH.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Underhill

TITLE

District Drilling Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCG

*See Instructions on Reverse Side

RECEIVED

APR 3 1989

OIL & GAS

APPROVED

DATE

3-22-89

DATE

3-21-1989

AREA MANAGER
FARMINGTON RESOURCE

6. RIH with fullbore cementer on 2-3/8" tubing, hydrotesting the tubing to 4000 psi GIH. Isolated bottom and top of suspected casing leak and establish pump-in rate with 4-1/2" x 8-5/8" annulus valve open.
7. POOH with packer.
8. RIH with cement retainer on tubing, setting approximately 100' above top of casing leak. Pressure annulus to 500 psi. Establish injection rate. Pump 125 sacks of cement to squeeze casing leak. Attempt to circulate to surface if leak is shallow. Displace with water. Sting out of retainer. Dump 5 sacks of cement on retainer. Pick up 5' and reverse excess cement to surface.
9. POOH with tubing. WOC at least 16 hrs.
10. RIH with 3-7/8" bit and drill collars on tubing and drill out retainer and cement.
11. RIH and drill out barite, sand, and fill to 6810' PBTD. (2% KCl water to be used while drilling out sand across perforated interval.) Circulate hole clean and TOOH.
12. RIH with production tubing, including production packer. N.U. BOP and N.U. wellhead.
13. Swab well in and return to production.