

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Manual No. 1004-0235

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Filan
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-27N, R-8W
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6038' GR	12. COUNTY OR PARISH 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-28-89-MIRU Well Tech Service - Bled well off- Pump 25 bbls 2% KCl wtr. down 2 3/8" tbg. Pump. 45 bbls 2% KCl wtr. down 2 3/8" x 4 1/2" annulus. ND tree.
8-29-89-NU BOP-Tested to 1800 psi. POOH to 6000'. Spot 25 cu. ft. sd. to bottom of tbg- tbg badly corroded. First hole in tbg @ 1844'.
8-3-89-Bled press. off tbg. Ran RBP pkr. on tbg.-hydrotest to 4000#.
9-1-89-Set RBP @ 6546'. Sptd 12 gals sd. on top same. Ran pkr. to isolate csg. leak. PI csg. leak @ 4884'-4915' @ 1/3 BPM & 1000#. Press. tstd. 4 1/2" csg. 4354'-surf. to 750#, O.K.
9-2-89-Ran & set 4 1/2" cmt. ret @ 4762'. Sqzd csg. leak w/75 sxs "H" + 6% CF-1 @ 15.6 ppg f/b 50 sxs "B" neat @ 15.6 ppg. Disp. w/18 BFW @ 5% 2 BPM & 200-1000# FSP. JC & CIP @ 2:00 P.M. 9-2-89. Sting out of ret. & rev. 5 sxs to pit. TOH.
9-5-89-Ran 3 7/8" mil to 4762'. Drld. cmt. ret. 4762'-65' & cmt to 4855'. POH w/mill.
9-6-89-Drlg. cmt. 4855'-4893'. Circ. hole clean. TH to 6510'. POOH. RIH w/RBP ret. head to 6510'. Wash. sand off RBP. Ret. RBP. POOH.
9-7-89 thru 9-11-89-Drlg'd & wash. sd. 6549'-6775'. Rec'd LCM, shale, sand, drlg. mud. Circ. hole clean. Displaced hole w/2% KCl wtr. pkr. fluid. POOH.
9-12-89-R&L 210 jts (6566') 2 3/8" 4.7# J-55 EUE 8rd used tbg @ 6576'. Baker 4 1/2" x 2 3/8" R-3 pkr. @ 6537'. Pkr. set in 19,000# compression SN @ 6506'. ND BOP. NU wellhead. Press. test 2 3/8" x 4 1/2" annulus to 500 psi. Leaked to 425 psi in 15 mins. Swb'd 73 BW for 4 hours. - FL surf.-6500'. Swb'd 6 BW for 4 hrs. TR 73 of 259 BW.
9-15-89-Acidized perfs 6628'6762' w/1500 gals 15% HCl NE, FE, LST acid.
9-16-89-Shut well in. RDPU-Turned over to production.
10-3-89-Shut in-Temp. off report pending evaluation.

17. I hereby certify that the foregoing is true and correct

SIGNED Bobby Boyson

TITLE Drlg. Supt.

DATE 10-20-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE
ACCEPTED FOR RECORD

NMOOD

DEC 11 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side