

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
SF-078461

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 91 FEB 25 PM 1:05
2. NAME OF OPERATOR Union Oil Company of California 019 FARMINGTON, N.M.
3. ADDRESS OF OPERATOR 3300 North Butler, Suite 200 Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Filan

8. FARM OR LEASE NAME

Filan

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 5, T27N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6038' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

X

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

It is recommended to break down and stimulate the Dakota formation to eliminate the
near wellbore damage.

1. MIRUSU. Blow down well.

2. Cleanout wellbore to PBTD 6810'. Pressure test casing. Spot cement plug across
old leak at 4875'. Drill out and pressure test.

3. Fracture stimulate the Dakota down 2 7/8" tubing with 35,000# 20/40 sand in
40# x-linked gel.

4. Land 2 3/8", 4.7#, J-55, EUE tubing at 6785' with Model 3 packer at 6500'.

5. Cleanup and test well. Produce to line.

RECEIVED

MAR 11 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE

Petroleum Engineer

DATE

12/05/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

APPROVED

MAR 04 1991

AREA MANAGER

*See Instructions on Reverse Side