

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FNL, 1650' FEL, Sec.5, T-27-N, R-8-W, NMPM

5. Lease Number
SF-078461

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Filan #6

9. API Well No.
30-045-20355

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 25 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS1) Title Regulatory Administrator Date 4/16/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

APR 22 1996

DISTRICT MANAGER

NMOCD

Filan #6
Basin Dakota
NE Section 5, T-27-N, R-8-W
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced at A-1 Machine if needed.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 210 jts (1 jt of tailpipe) set @ 6576', SN @ 6506', Model "R-3" packer @ 6537' set with 19,000# compression). To release Model "R-3" packer. pull up on tubing. TOOH. Visually inspect tbg for corrosion and replace bad joints as necessary. PU and round trip 4-1/2" casing scraper to 6600'.
4. TIH with 4-1/2" RBP and set RBP at 6528' (100' above DK perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing.
5. RU wireline unit. Run CBL (with 1000 psig pressure) in the upper portion of the well to determine TOC behind 4-1/2" casing. Estimated TOC is 1820' per temperature survey. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.
7. TIH with 4-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD at 6810'. Take and record gauges.
9. Land tubing near bottom perforation at 6790'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved:  4/15/96
Drilling Superintendent

Filan #6

CURRENT

Basin Dakota

1850' FNL, 1650' FEL,
NE Section 5, T-27-N, R-08-W, San Juan County, NM
Latitude/Longitude: 36.606064 / 107.700104

Today's Date: 4-1-96

Spud: 10-29-68

Completed: 12-2-68

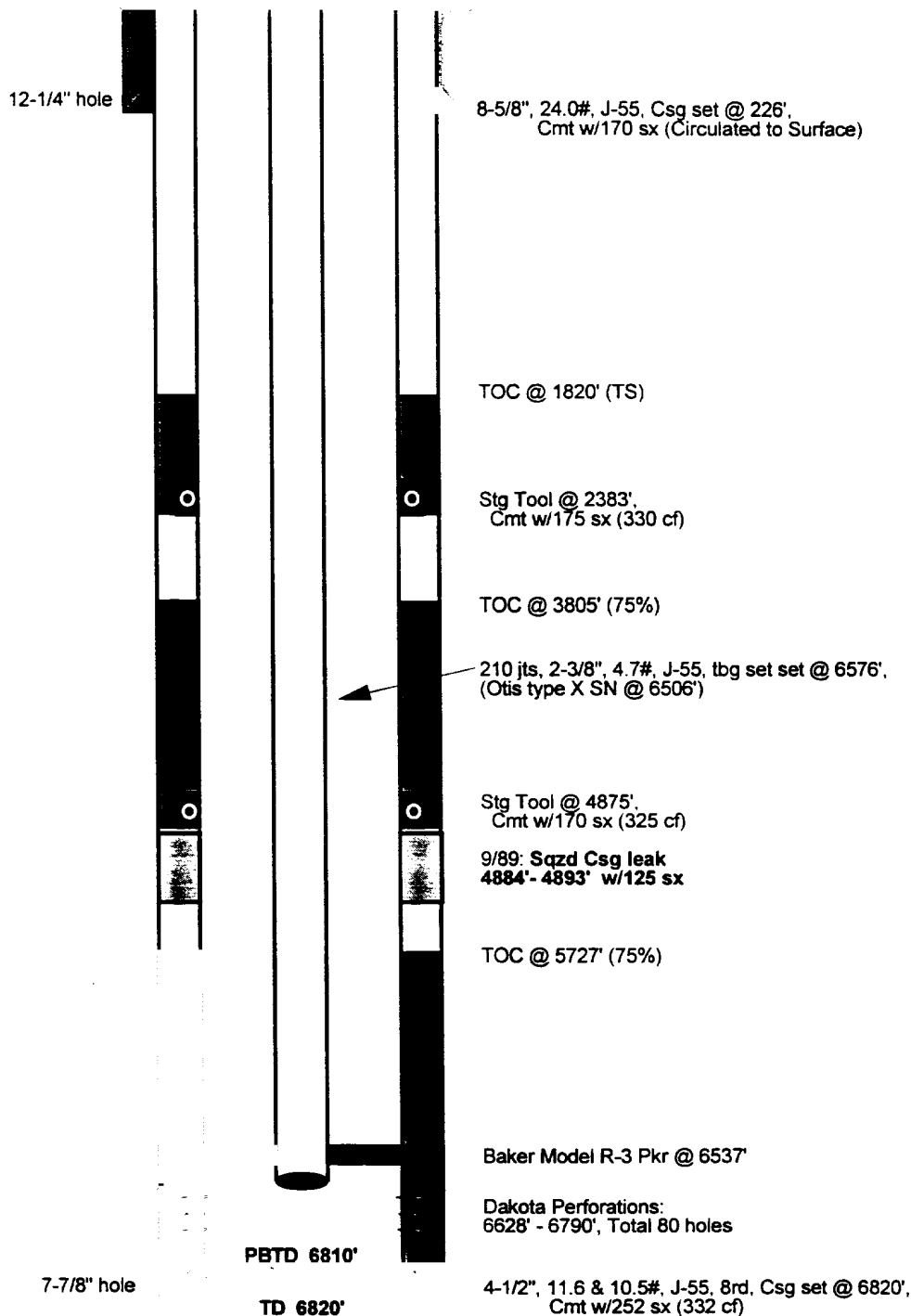
Elevation: 6038' (GL)

6048' (KB)

Logs: IEL, GDC,

Temp Survey

Workovers: Csg Repair 9/89



Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 2,219 Mcfd (12/68)	Cumulative:	460.3 MMcf	1.1 Mbo	GWI: 100.00%	EPNG
Current SICP: 780 psig (7/93)	Current:	9.2 Mcfd	0.0 bbls/d	NRI: 83.93%	
				TRUST: 00.00%	