

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on **66 JUL 15 PM 3:51**

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
JUL 18 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1650' FEL, Sec. 5, T-27-N, R-8-W, NMPM

Lease Number

SF-078461

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Filan #6

9. API Well No.
30-045-20355

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

- 6-21-96 MIRU. ND WH. NU BOP. Release Model R-3 pkr. TOOH w/pkr & 220 jts 2 3/8" tbg. TIH w/4 1/2" csg scraper to 6611'. TOOH. TIH w/RBP, set @ 6300'. TOOH. Fill hole w/1 1/2" Kcl wtr. TIH, dump sd on RBP. TOOH. TIH, ran CBL-GR w/500 psi @ 0-2200', TOC @ 344'. TOOH. SD for weekend.
- 6-24-96 TIH w/FB pkr, set @ 2007'. PT csg above & below pkr; OK above pkr, leaking below pkr. Reset pkr @ 4928'. PT csg below pkr, OK. Located csg leaks @ 2700' 3864-3926'. TOOH w/pkr. TIH, load hole to 3500' w/45 bbl 1 1/2" Kcl wtr. Release RBP, TOOH. TIH w/CIBP, attempt to set @ 4200', failed. TOOH. SDON.
- 6-25-96 TIH w/CIBP, set @ 4200'. TOOH. TIH w/FB pkr, set @ 3930'. Load hole w/wtr. PT CIBP, failed. Have circ around pkr. TOOH w/pkr. TIH w/FB pkr, set @ 2306'. PT CIBP to 1000 psi, OK. Made multiple tool settings, looking for leaks. SDON.
- 6-26-96 TOOH w/FB pkr. TIH w/cmt retainer, set @ 2805'. Pump 10 bbl wtr ahead. Pump 450 sx Class "G" cmt w/2% calcium chloride, 0.5% TCI. Displaced w/24 bbl wtr. TOOH to 2119'. Circ hole clean. WGC. TIH to 2284'. PT stage tool @ 2383' w/1000 psi, OK. Release pkr, tag cmt retainer @ 2805'. TOOH. Pump down csg & circ up tbg through hole @ 2700'. TIH w/cmt retainer, set @ 2400'. Pump 5 bbl wtr. Pump 125 sx Class "G" cmt w/2% calcium chloride. Displaced w/13 bbl wtr. Sqz to 1000 psi. Circ 2.5 bbl cmt to surface. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/15/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 16 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

6-27-96 TOOH. PT csg to 1000 psi/15 min, OK. TIH, perf 2 sqz holes @ 340'. TOOH. Establish circ down csg & out bradenhead w/109 bbl wtr. TIH w/4 1/2" FB pkr, set @ 62'. Pump 15 bbl wtr ahead. Pump 190 sx Class "B" neat cmt w/3% calcium chloride. Circ 5 bbl cmt to surface. Shut in bradenhead. Displace w/3 bbl wtr. Sqz to 300 psi. WOC. SDON.

6-28-96 Release pkr, TOOH. PT csg to 700 psi/15 min, OK. TIH, drill cmt @ 201-345'. TOOH. PT csg 700 psi/15 min, OK. TIH, tag cmt @ 2276'. Circ out mud. Drill cmt @ 2276-2400'. PT csg to 700 psi, failed. TOOH. TIH to 2400'. Pump 10 sx Class "B" neat cmt w/0.2% fluid loss. Displace w/8 bbl wtr. TOOH to 2211'. Reverse tbg clean w/17 bbl wtr. Set to 1000 psi. WOC. SD for weekend.

7-1-96 TOOH w/tbg. PT csg to 600 psi/5 min, failed. TIH w/FB pkr, set @ 375'. PT csg to 600 psi/15 min, OK. TOOH w/pkr. TIH, drill cmt @ 2281-2400'. PT csg to 600 psi/15 min, OK. Drill cmt retainer @ 2400. TIH, TOC @ 2535'. Drill cmt @ 2535-2572'. TIH to top of cmt retainer @ 2805'. Drill cmt retainer. PT csg, OK. TIH to TOC @ 3195'. Drill cmt @ 3195-3312'. SDON.

7-2-96 TIH to TOC @ 3312'. Drill cmt @ 3312-3553'. SDON.

7-3-96 Drill cmt @ 3553-4052'. SD for holiday.

7-8-96 Drill cmt @ 4052-4145'. Clean out to CIBP @ 4200'. PT csg to 600 psi/30 min, OK. TOOH. TIH, blow well & CO. TOOH. TIH, drill CIBP @ 4200'. Blow well & CO. SDON.

7-9-96 TOOH. TIH w/217 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 6781'. ND BOP. NU WH. RD. Rig released.