

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078461																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Filan #6																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 1650'FEL At top prod. interval reported below At total depth DHC-2966		9. API WELL NO. 30-045-20355																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Otero Cha/Blanco MV/Basin DK																			
15. DATE SPURRED 10-29-68		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-27-N, R-8-W																			
16. DATE T.D. REACHED 11-16-68		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 1-9-02		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6038' GR		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6820'		21. PLUG, BACK T.D., MD & TVD 6810'																			
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY 0-6820'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3196-3484' Chacra Commingled w/Mesaverde and Dakota		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>226'</td><td>12 1/4"</td><td>170 sx</td><td></td></tr><tr><td>4 1/2"</td><td>11.6 & 10.5#</td><td>6820'</td><td>7 7/8"</td><td>597 sx</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	226'	12 1/4"	170 sx		4 1/2"	11.6 & 10.5#	6820'	7 7/8"	597 sx	
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31. PERFORATION RECORD (Interval, size and number)																					
3196, 3198, 3208, 3210, 3212, 3214, 3220, 3222, 3224, 3226, 3236, 3238, 3240, 3242, 3248, 3250, 3252, 3324, 3326, 3328, 3330, 3332, 3334, 3336, 3348, 3350, 3352, 3356, 3369, 3384, 3386, 3388, 3398, 3402, 3404, 3451, 3456, 3458, 3470, 3472, 3473, 3476, 3482, 3484'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3196-3484' 20# linear gel, 75 quality foam, 100,000# 20/40 Arizona sd																					
33. PRODUCTION																					
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Flowing SI																					
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1-9-02 1 3/4" 425 MCF/D Pitot Gauge																					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 294 SI 532 425 MCF/D																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold																					
35. LIST OF ATTACHMENTS None																					

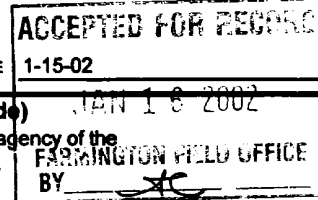
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 1-15-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



11/10/02

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INSTRUCTIONS

el: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, shall be obtained from the local Federal agency or State agency (e.g., oil and gas, electric, etc.).

[illegible]

filed prior to the time this summary record is submitted to the Bureau of Land Management. The summary record should be attached hereto, to the extent required by applicable law, and directional surveys, and pressure tests, and locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State laws for requirements for attachments to be listed on this form, see item 85.

4: If there are no applicable State requirements, locations on Federal or Indian land should be described as follows: (check not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 8: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in Item 22 and in item 24 snow core production from more than one interval zone (multiple completion), so state in item 22, and submit a separate report (page) on this form, adequately identified, for only the interval reported in item 83. Submit additional data pertinent to such interval.

[illegible]

each additional interval to be separately produced. (See instruction for items 22 and 24 above.

38. GEOLOGIC MARKERS		39. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRECTION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURRENT USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND ENCOUNTERS	
FORMATION		TOP	BOTTOM
NAME	MEAS. DEPTH	DESCRIPTION, CONTENTS, ETC.	
Pictured Cliffs	2248		
Mesa Verde	3900		
Point Lookout	4501		
Gallup	5683		
Greenhorn	6449		
Graneros	6507		
Dakota	6597		