

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Filan #6

9. API WELL NO.

30-045-20355

10. FIELD AND POOL, OR WILDCAT

Otero Cha/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T-27-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'FNL, 1650' FEL

At top prod. interval reported below

At total depth

DHC-2966

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
10-29-68

16. DATE T.D. REACHED
11-16-68

17. DATE COMPL. (Ready to prod.)
1-9-02

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
6038' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6820'

21. PLUG, BACK T.D., MD & TVD

6810'

22. IF MULTIPLE COMPL.,
HOW MANY*

3

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6820'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4182-4763' Mesaverde Commingled w/Chacra and Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	226'	12 1/4"	170 sx	
4 1/2"	11.6 & 10.5#	6820'	7 7/8"	597 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6727'	
						(SN @ 6694')	

31. PERFORATION RECORD (Interval, size and number)

4182, 4190, 4220, 4227, 4236, 4264, 4278, 4298, 4305, 4322, 4334
4358, 4360, 4377, 4396, 4409, 4420, 4426, 4430, 4468, 4504, 4509
4518, 4526, 4534, 4540, 4546, 4557, 4582, 4590, 4603, 4607, 4618
4622, 4631, 4639, 4645, 4658, 4668, 4678, 4684, 4697, 4721, 4736,
4673'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4182-4468'	slk wtr, 34,000# 20/40 Arizona sd
4504-4763'	slk wtr, 75,000# 20/40 Arizona sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1-9-02	1	3/4"	→		150 MCF/D Pitot Gauge			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 294	SI 532	→		150 MCF/D				
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 1-15-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

2002

K

INSTRUCTIONS

[illegible][illegible][illegible][illegible]

or intervals, top(s), bottom(s) and name(s) pertinent to such interval, showing the additional data pertaining to each interval, or intervals, top(s), bottom(s) and name(s). The details of any multiple stage cementing and the location of the cementation are indicated about the details of any multiple stage cementing and the location of the cementation.

additional interval to be separately produced for this well should show the details of any additional interval to be separately produced.

"Sacks Comment": Attached supplements to this form for each interval to be separately prepared and submitted with the cumulative report on this form.

Submit a separate comparison report on

30. GEOLOGIC MARKERS			
NAME	ELEV. FEET	TOP	
		TRAIL VER. DIST.	
Pictured Cliffs	2246		
Mesa Verde	3900		
Point Lookout	4501		
Gallup	5683		
Greenhorn	6449		
Graneros	6507		
Dakota	6597		