

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1650' FEL, Sec. 5, T-27-N, R-8-W, NMPM

DHC-2966

5. Lease Number
SF-078461

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Filan #6

9. API Well No.
30-045-20355

10. Field and Pool
Otero Chacra/
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-21-01 MIRU. ND WH. NU BOP. TOOH w/215 jts 2 3/8" tbgs. SD for holiday.
12-27-01 TIH w/4 1/2" CIBP, set @ 4800'. TOOH. Load hole w/76 bbl 2% KCl wtr. Ran CBL-CCL-GR @ 2200-4800', TOC @ top of log @ 2200'. Good bond @ 2200-2560', 2940-4800'. TOOH. TIH w/4 1/2" pkr, set @ 4100'. PT csg @ 4100-4800 to 3000 psi, failed. TOOH w/pkr. TIH w/pkr, set @ 4750'. PT 4 1/2" CIBP to 3000 psi, OK. (Leak is in Mesaverde interval). TOOH. TIH, perf Point Lookout w/1 SPF @ 4504, 4509, 4516, 4526, 4534, 4540, 4546, 4557, 4582, 4590, 4603, 4607, 4618, 4622, 4631, 4639, 4645', w/2 SPF @ 4658, 4668, 4678, 4684, 4697, 4721, 4736, 4763' w/33 0.28" diameter holes total. SDON.
12-28-01 Acidize w/20 bbl 15% HCl. Frac Point Lookout w/slk wtr, 75,000# 20/40 Arizona sd. TOOH. TIH w/4 1/2" CIBP, set @ 4486'. TOOH. TIH, perf Menefee w/1 SPF @ 4182, 4190, 4220, 4227, 4236, 4264, 4278, 4298, 4305, 4322, 4334, 4356, 4360, 4377, 4396, 4409, 4420, 4426, 4430, 4468' w/20 0.28" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Menefee w/slk wtr, 34,000# 20/40 Arizona sd. CO after frac.
12-29-01 TOOH. TIH w/4 1/2" CIBP, set @ 3570'. TOOH. TIH, perf Chacra w/1 SPF @ 3196, 3198, 3208, 3210, 3212, 3214, 3220, 3222, 3224, 3226, 3236, 3238, 3240, 3242, 3248, 3250, 3252, 3324, 3326, 3328, 3330, 3332, 3334, 3336, 3346, 3348, 3350, 3352, 3356, 3369, 3384, 3386, 3388, 3398, 3402, 3404, 3451, 3456, 3458, 3470, 3472, 3474, 3476, 3482, 3484' w/45 0.28" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Chacra w/20# linear gel, 75 quality foam, 100,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

Date 1/14/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
JAN 15 2002
FEDERAL BUREAU OF SURVEY
BY <u>[Signature]</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAOCD

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12-30-01 CO after frac. SD for holiday.
1-2-02 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO to 3570'.
1-3-02 Blow well & CO. TOOH w/mill. TIH w/3 3/4" mill to 3570'. Blow well & CO.
1-4-02 Mill out CIBP @ 3570'. TIH to 4380'. Blow well & CO. Mill out CIBP @ 4486'.
TIH, blow well & CO.
1-5/7-02 Blow well & CO.
1-8-02 Blow well & CO. Mill out CIBP @ 4800'. TIH, blow well & CO to PBTD @ 6810'.
1-9-02 Blow well & CO. TOOH w/mill. TIH w/215 jts 2 3/8" 4.7# J-55 EUE tbg, landed
@ 6727'. (SN @ 6694'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC-2966.