Form	9-331
(May	1963)

SIGNED /

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES Form approved. Budget Bureau No. 42-R1424. SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other in verse side) instructions on re-5. LEASE DESIGNATION AND SERVICE, NO. 9 ァ 루 GEOLOGICAL SURVEY INDIAN, ALLOTTER OR THE NAME SUNDRY NOTICES AND REPORTS ON WELLS . E 3 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 2 7. UNIT GEREMENT NAME GAS WELL WELL OTHER 8. FARM ORELEASE NAME NAME OF OPERATOR Sinclair Oil Corporation Cp. c. unibi QĆ. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface that Letter "N" - 850' f/South & 1600' f/West lines Sec. 3 Section: 3-278-12. COUNTY OF MARISH 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5851 GL. Berreded Mr. Seelinger, 10/11/68 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT 30 NOTICE OF INTENTION TO: ERBASKING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF Frankling of sing MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT ÅBÆNBON MERT \*≦ SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE (Other) nletie CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) results of multiple completion on Well (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including sedmented date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers nent to this work.)\* abbres abbres PRED - 2129' 11/14/68 - Perforated Pistured Cliffs 2068-69' & 2080-96' w/ 2 jet holisa/ft. down cesting w/ h5,000 /10-20 send, h6,000 gal KCl war w/ 2 1000 mal. Bok do 0 3000%, Here to per 2500%, Avg to per 2200% \$2 Der L immed SD per 1000%, 800% in 15 min. SI 0'mite. ind to 50 to wait on service unit and weather. 11/18/68 - MI service unit 11/19/68 - Ren tubing, circ out free send. Set 67 jts 2-3/8"00 tubing at 2067' Pld mesh 3 times & KO @ 3 p.m. 11/19/68. 11/20/68 - In 15 hrs, flowing \* rate of 1930 MOPTO 1/Pictured Cliffs parts 2062-69 1 2080-96', 2" open tubing, PGP 2006. SI 1/ PL connection. 등 기본 등 기본 등 in w Έ COMPLETED GAS WELL 11/20 68 pursi 20 U. S. e 25 25 SE 18. I hereby certify that the foregoing is true and correct 至

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