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DISTRIBUTE				
SANTA FE		j		
FILE		17		
U.S.G.S.				
LAMO OFFICE	IN OFFICE			
TRANSPORTER	OIL			
	GAS	[7]		
OPERATOR		12		
PROBATION OFFICE				

I.	DISTRIBUTION SARTA FE FILE U.S.G.S. LARD OFFICE THANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND MISPORT OIL AND NATURAL (Form C-104 Supersedes Old C-105 and C+ Effective 1-1-65 SAS				
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
	1860 Lincoln St., Suite 501, Denver, Colorado 80295							
	Reason(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79							
	Recompletion Change in Ownership	OII Dry Gos Assumed name for formerly Casinghead Gas Condensate Atlantic Richfield Company.						
	If change of ownership give name and address of previous owner							
II.	. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	Graham "B" WN Fed.	6 Blanco Pictur	ed Cliffs S. State, Federa	lorFee Fed. NM 05791				
	Unit Letter N : 850 Feet From The South Line and 1600 Feet From The West							
	Line of Section 3 Township 27N Range 8W , NMPM, San Juan County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved Box 990 Farmington, NM			87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Feb. 6, 1969				
	If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA							
	Designate Type of Completion	on - (X) Oll Well Gas Well	New Well Warkover Deepen	Plug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of totalivolume of load oil and must be equal to or exceed top allowable for this depth or be for full 24hours)								
	OII. WELL. Date First New Cil Run To Tanks Date of Test Producing Method(filese, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF:				
	MAR							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coodeneal				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuwin)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE	DE	1	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 2 19/9 . 19						
		BY Original Signed by FKANA 1. CHAVEZ						
	all town		TITLE DEPUTY OF E CAS INSPECTOR DIST #3					
			This form is to be filed in compliance with RULE 1104. If this is a recens for allowable for a newly drilled or despendently.					
(Signature)			well, this form much accompanied by a tabulation of the devices. teats taken on the cil in accordance with MULE 111.					
Accounting Supervisor (Title)			All sections withis form must be filled out completely for allowable on new and recompleted walls.					
March 9, 1979 (Date)			Fill out only sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form: C-104 must be filed for each pool in multiple.					
			completed wells.					