## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD. Artesia, NM 88210

DISTRICT III 1000 Rio Brians Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

L	T	O TRAN	SPORT OIL	L AND NA	TURAL G					
Operator Conoco, Inc.					Well API No. 3004520360					
Address							004520	360		
10 Desta Drive, Sui	te 100W	Midla	nd, TX 7	9705						
Reason(s) for Filing (Check proper box) New Well	1	Change in Tra	penorter of:	<u></u>	et (Piesse capie	nin)			,	
Recompletion  Change in Operator	Oil Casinghead	Dr		Effe	ective Da	te_Oct	ober 1,	1993		
If change of operator give name ADCC			ompany, 1	816 E. N	foiave. F	armingt	on. New	Mexico	87401	
and address of previous operation			<u> </u>				* 1. 1 1 1.			
IL DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Include				ng Formation Kind			of Lease Lease No.			
				ctured Cliffs S. Sac.			Pederal or Fee NMO5791			
Location	. 850	0 -	at From The Sc	311 <b>+h</b>	. 160	ი -		West	• •	
Unit Letter N	_ :	F•	at From The	Ju cii Lie	4 and	<u> </u>	et Prom The	west	Line	
Section 3 Township 27N Range 8W				NMPM, San Juan				<u> </u>	County	
III. DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU	RAL GAS	-					
Name of Authorized Transporter of Oil		or Condensate		Address (Gi	e address to wi	ich approved	copy of this j	form is to be s	pre)	
	Address (Give address to which approved copy of this form is to be sent)									
ame of Authorized Transporter of Casinghead Ges or Dry Ges X  El Paso Natural Gas Company				1				NM 87401		
If well produces oil or liquids,	Unit :	Sec. To		1	y connected?	Whee	7			
give location of tanks.  If this production is commingled with that	N I		7N 8W	Yes	- ·		6-69			
IV. COMPLETION DATA	,,one any one									
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to PR	<u> </u>	Total Depth			P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.)	oducing Forms	tice	Top Oil/Ges Pay			Tubing Depth				
Perforations							Depth Casing Shoe			
TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del> </del>									
V. TEST DATA AND REQUES	TEORA	LOWAR	LE	L	<u> </u>		<u> </u>			
OIL WELL (Test must be after to	ecovery of lou	el volume of h	oad oil and must	be equal to or	exceed top allo	wable for the	drawn to	forfulled have	met so	
Date First New Oil Rus To Tank Date of Test				Producing M	thod (Flow, pu	mp, gas lift, i			1 P	
Length of Test	Tubing Press	0100		Casing Press	LFQ		Choks Size	(T 7)		
Actual Prod. During Test	Oil - Bbis.	XI - Bbis.			Water - Bbis.			"OIL CAPAL BIR"		
GAS WELL	<u> </u>							Dist. 3	i.	
Actual Prod. Test - MCF/D					Bbis. Condensate/MMCF			Gravity of Condensate		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE		OIL COM	SERV	ATION	DIVISIO	)N	
I hereby ecrtify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above				OIL CONSERVATION DIVISION OCT 7 1993						
is true and complete to the best of my knowledge and belief.				Date	Approved		OCT 7	1333		
Diego So	mek	e			·			$0 \overline{z}$		
Signature Signature				By						
BILL R. Keathly Sr. Regulatory Spac.						SUPER	IVISOR D	DISTRICT	<i>4</i> 3	
Printed Name 7 36.93	515·	454-5	424	Title						
Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.