

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dual</u>
2. NAME OF OPERATOR <u>XXXXX Wynn & Brooks</u> <i>R.C. Wynn</i>							
3. ADDRESS OF OPERATOR <u>1525 Republic Nat'l Bank Bldg.</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 FNL, 1170 FEL</u> U. S. GEOLOGICAL SURVEY At top prod. interval reported below " " " " At total depth " " " "							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>10/26/68</u>				16. DATE T.D. REACHED <u>11/4/68</u>		17. DATE COMPL. (Ready to prod.) <u>1/4/69</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5947 KB</u>				19. ELEV. CASINGHEAD <u>5935</u>			
20. TOTAL DEPTH, MD & TVD <u>6731</u>		21. PLUG, BACK T.D., MD & TVD <u>6675</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>Dak & MV</u>		23. INTERV. ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Mesaverde 3815-4582</u> <u>Dakota 6514-6662</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Ind GR Density-Caliper</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>10 3/4</u>	<u>32.75</u>	<u>312 KB</u>	<u>15"</u>	<u>275 sx circ to surf</u>			
<u>7 5/8</u>	<u>26.40</u>	<u>2249 KB</u>	<u>9 7/8"</u>	<u>450 sx circ to surf</u>			
<u>5 1/2</u>	<u>15.50</u>	<u>6731 KB</u>	<u>6 3/4"</u>	<u>1st stage 160 sx</u>			
<u>DV tool @ 4768</u>				<u>2nd Stage 156 sx</u>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>MV 1 1/2 IJ</u>	<u>4331</u>	<u>Otis W @</u>
					<u>Dak 1 1/2 IJ</u>	<u>6640</u>	<u>6402 1/2</u>
31. PERFORATION RECORD (Interval, size and number) <u>MV 3815-19, 25-29, 33-37, 4178-84, 4425-28</u> <u>4478-88, 4560-62, 4582. Dak 6514-18,</u> <u>6560-66, 82-84, 6601, 6605, 6613, 6618,</u> <u>6640-44, 56-62.</u> <u>All Welex SDJ 2 shots per ft.</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>Mesaverde</u>				<u>95,000#sd, 110,070gal wtr</u>			
<u>Dakota</u>				<u>80,000#sd, 106,000gal str</u>			
33.* PRODUCTION				WELL STATUS (Producing or shut-in) <u>S.I.</u>			
DATE FIRST PRODUCTION <u>2/5/69</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>			DATE OF TEST <u>2/5/69</u>		
HOURS TESTED <u>3</u>	CHOKE SIZE <u>3/4"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>MV 2603</u>	GAS—MCF <u>Dak 834</u>	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS. <u>MV 202</u>	CASING PRESSURE <u>707</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>MV 4363 AOF</u>	GAS—MCF <u>Dak 872 AOF</u>	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>						TEST WITNESSED BY <u>Walsh, E. N.</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R.C. Wynn</u>		TITLE <u>Operator</u>			DATE <u>3/22/69</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)