NO. OF COPIES RECEIVED		3		
DISTRIBUTION				
SANTA FE		/		
FILE		7	_	ŀ
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	/		
OPERATOR		2		
PRORATION OFFICE		Ĺ	l	
Operator	Wynı	n &	В	r
Address	152	5 R	epı	_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /	AUTHORIZATION TO TR	AND NSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS /				
OPERATOR 2				
PRORATION OFFICE Operator				
Wynn &	Brooks			
Address 1525 R	epublic National Bank	Bldg. Dallas, To	exas 75201	
	-	Other (Please explain)		
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Omer (Frease explain)	RELLIVED	
Recompletion	Oil Dry Go	as		
Change in Ownership	Casinghead Gas Conde	ensate	ILIN 2 1969	
If change of ownership give nam	e		OIL CON. COM.	
and address of previous owner_			DIST. 3	
. DESCRIPTION OF WELL AS	ID LEASE		<u> </u>	
Lease Name	Well No. Pool Name, Including F	· • - 1		
Federal	"R" 1 Basin Dako	OCA State, Feder	Federal SFo7847	
Location	00 N	1170	P	
	90 Feet From The N Li			
Line of Section 15	Township 27 N Range	8 W , NMPM, San Ju	ian County	
Name of Authorized Transporter of	ORTER OF CIL AND NATURAL G	AS Address (Give address to which appro	nued copy of this form is to be sent;	
Name of Attnorized Transporter of	or condensate	1134.655 (0506 224,555 15 2315), 227	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
'Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
	Nat"1 Gas Co	Farmington, No.	ew Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		Mosso I	
give location of tanks.	A 15 27N 8W	Yes	March	
	with that from any other lease or pool,	, give commingling order number:	1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff Res'v.	
Designate Type of Compl	etion – (X) X		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6731	P.B.T.D. 6675	
10/26/68	March 1969	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc. 5935 GR	Dakota	6514	6640	
Perforations 6514-18,65	69-66,6582-84,6601,660	05,6613,6618,6640-44	Depth Casing Shoe	
6656-62 w/2 s	pr		6724	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	312	275	
9 7/8	7 5/8	2249	450	
6 3/4	5 1/2	6724	416	
. TEST DATA AND REQUEST		after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Wate: - Bbls.	Gas - MCF	
Actual Prod. During 1981	022.5.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
872 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (shut-in)	dry Casing Pressure (Shut-in)	Choke Size	
back pressure	1031	Packer	3/4	
. CERTIFICATE OF COMPL	ANCE	OIL CONSERV	ATION COMMISSION	
Julii ioiiin oi oomi Di			JUN 2 1969	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	Emory C Arnold	
above is true and complete to	ed with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR DIST. #3		
$\bigcap_{\alpha} \alpha$. /			
	W an	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Signature)			
- Tren	ela v			
7	(Title)			
•	5/28/65	well name or number, or transpo	II, III, and VI for changes of cwner, orten or other such change of condition.	
	(Date)	Separate Forms C-104 mu	at be filed for each pool in multiply	
		completed wells.		