Son to the accommunity resources Department

Revised 1-1-89 See Instructions at Notion of Page

DISTRICE II F.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

1215 J RICT III 1000 Rio Biazos Rd., Aztec, NM 87410	•	ა	ama	re, New	Mexico 87	504-2088		•			
1.	REQ	UEST F	OR	ALLOW	NBLE AND	OHTUA C	OITASIF	N			
Olerator	·	10 TR	ANS	PORT C	IL AND N	ATURAL (GAS ITW	31'XI'I No.			
BLEDSOE PETRO CORPORATION											
5850 Bank One Center,	1717 M	ain St	reet	, Dalla	as, TX	75201	·				
Reason(s) for Filing (Check proper box) New Well		Channel	4			ther (l'lease ex	plain)				
Recompletion	Oil	Change I	Diy (poster of:							
Change in Operator X	Casinglie	ad Can	_	lensate [
and address of bisaions obcision. T.	P. Moon	e, Inc	., 2	922 Hwy	74 -Ste	e 309, Ev	ergreer	, Co. 8043	9		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Federal R	Well No. I'ool Name, Includ					<u> </u>	Kin	d of Lease	7	esse No.	
Location	l Blanco Mes				averde Su			effeders or l'ee SF'078476			
. Unit Letter A	, 99	0	l'ass (From The _	N	1	170		E		
15			_ 1 (4)		u	ine and		Feet From The		Line	
Section Townshi	<u>ip 27N</u>		Range	e 8W		YMPM,	·····	San	Juan	County	
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AI	TAN UP	JRAL GAS	3				•	
Giant Refinery						Address (Give address to which opproved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	ural Gas				P. O.	Box 1492	, El Pa	so, TX 79978			
If well produces oil or liquids, rive location of tanks,	Unit	Sec.	Twp.	Rge	le gas actual		Whe				
f this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ling order nun	ıber:	l				
V. COMPLETION DATA		*·-		******	•						
Designate Type of Completion	- (X)	Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back Sar	me Res'v	Dill Res'v	
Date Syandded	Date Comp	i. Ready to	Prod.	*	Total Depth	J	J	P.B.T.D.		J	
Elevations (I)F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oliveir Pay						
								Tubing Depth			
Certes stiems	×				.I	······································		Depth Casing Si	live		
		LIDING	7 A 51	NCI ANIS	CU WAS	455					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SE			-I	SACKS CEMENT			
				MAR 27, 1992			- SAU	ONONS CEMENT			
	 	 -		137	AR231	330,					
1 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111		•••••			. COT	4.	···-··	-		·····	
V. TEST DATA AND REQUES OU WELL Gest must be after so	T FOR A	LLOWA	ULE	C	The DIS	1.3	***************************************			L	
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 21 hours.) Producing Method (Flow, purp, gas lyt, etc.)					
						outou (i ion, p.	ardie Eas Idie	eic.j			
ength of Test	Tubing l'reasure				Casing Pressure			Choke Size	Choke Size		
Actual Fred. During Test	Oil - Bble.				Water - Bbla.			Uss. MCF			
······································											
GAS WELL: Rivil From Test: NCF/B										 J	
remail 1 toot 16th • VICIAD	Length of Test				Bols, Condensate/MAICI			Gravity of Condensate			
esting Micthod (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)			Uiuke Size			
en dikanan en ende de andangen des combadas des anches des andas de la comba					l			Cione Sine		•	
1. OPERATOR CERTIFICA	VIE OF	COMPL	ANI	ICE)!! OO!	loen.	A ****		·J	
I hereby certify that the rules and regulations of the Oil Conservation [Phylision have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Dale ApprovedMAR 2 7 1992						
Martin					1 / · · · · · · · · · · · · · · · · · ·						
Signifie					By						
Michelle Cortez	Michelle Cortez Production Clerk					SUPERVISOR DISTRICT #3					
2-25-92 214-742-5800						Tille					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change

Telephone No.