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NO. OF COPIES RECEIVED			· · · · · · · · · · · · · · · · · · ·		21/2	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				045 55 30 - 0 <del>49</del> -20367	
FILE /				F. S. Indicate	Type of Lease	
				STATE		
U.S.G.S. /	<del></del>	•		<u> </u>		
LAND OFFICE				.5, State Off	& Gas Lease No.	
OPERATOR			•	TTTTTT	TTTTTTTTTTT	
				(		
	N FOR PERMIT TO	DRILL, DEEPEN, C	IR FLUG BACK	7//////		
ia. Type of Work		*		7. Unit Agre	eement Name	
DRILL 🔀	*(	DEEPEN [	PLUG B	ACK		
b. Type of Well				8, Farm or L	8, Farm or Lease Name	
OIL GAS WELL	OTHER	s	TOUS AULT	IPLE Sta	ite 575	
2. Name of Operator				9. Well No.		
Aztec Oil and	Gas Company				#1	
3. Address of Operator				10. Field a	nd Pool, or Wildcat	
Drawer 570, Farmington, New Mexico					Pictured Cliffs	
	H N LOCA		ECTRON THE South	IIIII	THITTITI	
UNIT CETTE		7 /	EL PROMINE DOGULE	CINE		
AND 1830 FEET FROM	THE West, LINE	E OF SEC. 36 TW	18. 258 SE. 8	W NMPM		
THINN THE THE	inniinnii	mmmm	minning	12. County	MHHHH	
				San Jus		
444444	444444	#########	HHHHH		the Hellenii	
	<i>HHHHH</i>	447447477	. Proposed Depth 19	A. Formation	20. Rotary or C.T.	
					1	
21. Elevations (Show whether DF,	RT or 1	& Status Flug. Bond   21		Pictured Cliff	Rotary x. Date Work will start	
	KI, Etc.) ZIA. KIIIC		•			
6461 Gr			Astoc Well Serv	rice   ].].	-18-68	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
_						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
	77 11	23%	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
SIZE OF HOLE 9-7/8" 6-1/4"	77 11	<del></del>	<del></del>	<del></del>		
9-7/8"		23%	1.00'	100 sx 150 sx	APPROVAL VALID	
9-7/8"	77 11	23%	1.00'	100 sx 150 sx	APPROVAL VALID	
9-7/8"	77 11	23%	1.00'	100 sx 150 sx	APPROVAL VALID	
9-7/8"	77 11	23%	1.00'	100 sx 150 sx	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED	
9-7/8" 6-1/4"	77 11	23%	1.00'	100 sx 150 sx	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED	
9-7/8"	77 11	23%	1.00'	100 sx 150 sx	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED	
9-7/8" 6-1/4"	7" 3 <b>-</b> 1/2"	23# 7.7#	1,00° 2300°	100 sx 150 sx FO DI	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2" Drill 9-7/8" h	23% 7.7% nole and set 7"	1.00'	100 sx 150 sx FO DI	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented	23% 7.7% nole and set 7" with 100 cm.	100' 2300'	100 sx 150 sx FO DI	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h	23% 7.7%  Tole and set 7" with 100 ax. nole through Pic	100' 2300'	100 sx 150 sx FO DI	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing	23% 7.7% 7.7%  with 100 cm. sole through Pic	100' 2300' sorface casing	100 sx 150 sx PO DI EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict	23% 7.7% 7.7% with 100 cm. tole shrough Pic to ID 2300	100' 2300'	100 sx 150 sx PO DA EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing	23% 7.7% 7.7% with 100 cm. tole shrough Pic to ID 2300	100' 2300' sorface casing	100 sx 150 sx PO DA EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict	23% 7.7% 7.7% with 100 cm. tole shrough Pic to ID 2300	100' 2300' sorface casing	100 sx 150 sx PO DA EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196	
9-7/8" 6-1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict	23% 7.7% 7.7% with 100 cm. tole shrough Pic to ID 2300	100' 2300' sorface casing	100 sx 150 sx PO DA EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Job 13, 196  RECE!  NOV 1 5 1968	
9 <b>-</b> 7/8" 6 <b>-</b> 1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict	23% 7.7% 7.7% with 100 cm. tole shrough Pic to ID 2300	100' 2300' sorface casing	100 sx 150 sx PO DA EXPIRE	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196 100'  RECE!  NOV 1 5 1968	
9 <b>-</b> 7/8" 6 <b>-</b> 1/4"	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.	23% 7.7% 7.7% with 100 cm. sole shrough Pic	2300' 2300' surface casing chared Cliffs said-water fro	100 sx 150 sx FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jeb. 13, 196 NOV 1 5 1968 OIL CON. COM	
9-7/8" 6-1/4" Propose to:	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.	23% 7.7% 7.7%  with 100 cm. sole through Pic to ID 2300; tured Cliffs and	100' 2300' surface casing chured Cliffs sacd-water fro	100 sx 150 sx  FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.	23% 7.7% 7.7%  with 100 cm. sole through Pic to ID 2300; tured Cliffs and	100' 2300' surface casing chured Cliffs sacd-water fro	100 sx 150 sx FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 3%" casing Perforate Pict Run 1" tubing.	23% 7.7% 7.7% with 100 cm. wole through Pic to MD 2300' mured Cliffs and	2300' 2300'  surface casing  chured Cliffs  sacd-water from the sa	100 sx 150 sx  FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.	23% 7.7% 7.7% with 100 cm. wole through Pic to MD 2300' mured Cliffs and	2300' 2300'  surface casing  chured Cliffs  sacd-water from the sa	100 sx 150 sx  FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:	7" 3-1/2"  Drill 9-7/8" b cemented Drill 6-1/4" b Run 35" casing Perforate Pict Run 1" tubing.  Promotion unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:  Propose to:  Propose to:  Signed	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300'  surface casing  chured Cliffs  sacd-water from the sa	100 sx 150 sx  FORE EXPIRE approximately	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S 201 13 196  NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:  Propose to:  Propose to:  One of the convert prevent I teachy certify that the informati	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jel 13, 196 NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:  Propose to:  One Convert Preview I tempty certify that the informati	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jel 13, 196 NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:  Propose to:  Propose to:  (This space for Approved by Manual Control of the Control	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jel 13, 196 NOV 1 5 1968 OIL CON. COM. DIST. 3	
9-7/8" 6-1/4"  Propose to:  Propose to:  Propose to:  Signed  Signed	7" 3-1/2"  Drill 9-7/8" h cemented Drill 6-1/4" h Run 35" casing Perforate Pict Run 1" tubing.  Promution unit	23% 7.7% 7.7% with 100 cm. tole through Pic to MD 2300; tured Claffs and	2300' 2300' 2300' sorface casing chured Cliffs cand-water from the first contract of the case and contract case and contract case and belief.	100 sx 150 sx  FOR EXPIRE approximately  D. C	APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCED S Jel 13, 196 NOV 1 5 1968 OIL CON. COM. DIST. 3	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. AZTEC DIL & GAS COMPANY State County Unit Letter Section Township Range 8 West San Juan 36 26 North Actual Footage Location of Well: West 1830 South feet from the feet from the 1000 line and Ground Level Elev: **Producing Formation** Dedicated Acreages 6461, ungraded Acres Pictured Cliffs Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of al onsolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief SALMON RIGINAL SIGNED BY JOE C. SALMON Nome District Superintendent Company Aztec Oil and Ges November 13. Date NEW Sec. 36 I hereby certify that on this plat was his Marin Color Charles Date Surveyed November 7, 1968 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602