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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Aztec Oil and Gas Company
3. Address of Operator
Drawer 570, Farmington, New Mexico
4. Location of Well
UNIT LETTER *N* LOCATED *1000* FEET FROM THE *South* LINE AND *1830* FEET FROM
THE *West* LINE OR SEC. *36* TWP. *26N* RGE. *8W* NMPM

7. Unit Agreement Name
8. Farm or Lease Name
State 575
9. Well No.
1
10. Field and Pool, or Wildcat
Ballard Pictured Cliffs
12. County
San Juan

15. Date Spudded *2-27-69* 16. Date T.D. Reached *3-1-69* 17. Date Compl. (Ready to Prod.) *3-12-69* 18. Elevations (DF, RKB, RT, GR, etc.) *6461 Gr* 19. Elev. Casinghead *6462*
20. Total Depth *2310* 21. Plug Back T.D. *2288* 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2220 -2238 Pictured Cliffs
25. Was Directional Survey Made
26. Type Electric and Other Logs Run
Induction Electric 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8</i>	<i>24#</i>	<i>110'</i>	<i>12-1/4</i>	<i>50 sz</i>	
<i>4-1/2</i>	<i>10.5#</i>	<i>2288</i>	<i>6-3/4</i>	<i>150 sz</i>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<i>1"</i>	<i>2226</i>	

31. Perforation Record (Interval, size and number)
2220-2238 4 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2220-2238 AMOUNT AND KIND MATERIAL USED
26,920 gal water
25,000# 10/ 20 sand
dropped 25 balls

33. PRODUCTION
Date First Production Production Method (*Flowing*, gas lift, pumping - Size and type pump) Well Status (*shut-in* Prod. or Shut-in)
Date of Test *3-21-69* Hours Tested *3 hr* Choke Size *3/4* Prod'n. For Test Period
Flow Tubing Press. *49* Casing Pressure *28* Calculated 24-Hour Rate
34. Disposition of Gas (*sold*, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Jac C. Salmon* TITLE *District Superintendent* DATE *4-7-69*