

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-8105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AQ"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tecito Dome-Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33, 26N, 18W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Dry Hole

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from North and East lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5650 Gr

16.

Check Appropriate Box To Indicate Nature of Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 6395'.

Drilled 7-7/8" hole to 6395'. Cemented 6384' of 5 1/2" casing at 6395' with 150 sacks of 50-50 Pozmix with 4% gel followed by 70 sacks of 50-50 Pozmix with no additive. Moved out rotary and moved in completion rig. Perforated casing from 6293' to 6300' with 2 jet shots per foot. Acidized perfs w/500 gallons 15% NE HCL acid. Recovered salt wtr. with only a skim of oil. Squeezed perfs w/100 sacks low fluid loss cement. Tested casing w/1000 psi and casing tested okay. Perforated casing from 6282' to 6288' with 14 jet shots. Attempted to treat perfs and was unable to break formation down w/2050 psi. Washed acid by perfs and treated w/500 gallons 15% NE HCL acid on a vacuum. Swabbed salt water with no trace of oil or gas. Set CI bridge plug at 6275' and tested plug w/1000 psi. Perforated casing from 6266' to 6268' w/3 jet shots per foot. Acidized perfs w/200 gallons 15% NE HCL acid. Swabbed salt wtr. with no show of oil or gas. Squeezed perforations w/60 sacks of low fluid loss class A cement. Perforated 5 1/2" casing from 6256' to 6262' w/2 jet shots per foot. Acidized perfs w/500 gallons 15% NE HCL acid. Swabbed salt water with no show of oil or gas. Squeezed perfs w/75 sacks low fluid loss cement. Reperforated casing from 6256' to 6260' w/2 jet shots per foot.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON

TITLE District Supt.

DATE 2/19/59

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS(3) OGC(2) Navajo Tribe-HHB-(1) File

NM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Acidized perfs w/500 gallons 15% HF HCL acid.
Swabbed salt water with a small trace of oil.
After continued swabbing, trace of oil vanished.