

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077935	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. HUERFANO UNIT	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		8. Well Name and No. HUERFANO UNIT 185	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9553		9. API Well No. 30-045-20394	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26N R10W Mer SWSE 800FSL 1740FEL		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> FAN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-23-01) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

(8-24-01) TIH w/tbg & tag @ 6544'. Plug #1 w/20 sx cmt w/2% calcium chloride inside csg @ 6544' to 6280' to isolate Dakota perms, stuck pkr & tbg stub. WOC. TIH, tag cmt @ 6490'. Plug #1b w/20 sx cmt inside csg @ 6490-6226' to isolate Dakota top & tbg stub. SDON.

(8-27-01) TIH, tag cmt @ 6308'. TOO H. TIH w/gauge ring to 5700'. Perf 3 sqz holes @ 5725'. Set cmt ret @ 5666'. Attempt to est rate into sqz holes w/2 bbls wtr, pressured up to 1600 psi & held. Procedure change approved by J. Morris with BLM. Plug #2 w/ret @ 5666', spot 7 sx cmt above ret @ 5666-5574' to cover Gallup top. TOO H. Perf sqz holes @ 3835'. SDON.

(8-28-01) TIH w/cmt ret, set @ 2895'. PT csg to 500 psi/15 mins, OK. Plug #3 w/ret @ 2895', mix 122 sx cmt sqz 114 sx outside 4-1/2" csg from 3835' to 2900' and leave 8 sx inside csg to 2790' to cover Mesaverde top. PUH to 2272'. Plug #4 w/33 sx cmt inside csg from 2272' to 1838' to cover PC and FTC tops. TOO H. Perf 3 sqz holes @ 1455'. Est rate into sqz holes @ 500 psi. Set ret @ 1400'. Plug #5 w/ret @ 1400', mix 133 sx cmt, sqz 112 sx outside 4-1/2" csg from 1455' to 1175' & leave 21 sx inside csg to cover Kirtland and Ojo Alamo tops. TOO H. Perf 3 sqz holes @ 286'. Est circ out BH. Pump 7 bbls wtr down csg & circ BH clean.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7334 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/24/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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27 2001

RECEIVED

DATE

OFFICE

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## **Additional data for EC transaction #7334 that would not fit on the form**

### **32. Additional remarks, continued**

Plug #6 w/107 sx cmt pumped down the 4-1/2" csg from 286' to surface. Circ 5 sx cmt out BH. WOC. ND BOP. Dig out WH & cut off. Install P&A marker w/25 sx cmt. RD. Rig released. Well plugged and abandoned 8/28/01.