

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**SP 080127**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Huerfano Unit**

8. FARM OR LEASE NAME

**Huerfano Unit**

9. WELL NO.

**192**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 22, T-26-N, R-9-W**

**N.M.P.M.**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**El Paso Natural Gas Company**

3. ADDRESS OF OPERATOR

**Box 990, Farmington, New Mexico - 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**800'S, 800'E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6385' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**2-20-69 Spudded well, drilled surface hole.**

**On 2-21-69 ran 7 joints 8 5/8", 24#, J-55 casing (222') set at 234' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Minutes.**

**On 3-3-69 T.D. 6683'. Ran 207 joints 4 1/2", 10.5#, J-55 casing (6673') set at 6683'. Float collar set at 6673', second stage tool at 4725', third stage tool at 2195'. Cemented first stage w/270 sacks of cement, second stage w/185 sacks of cement, third stage w/170 sacks of cement. W.O.C. 18 hours.**

**On 3-4-69 F.B.T.D. 6670', tested casing to 4000# O. K. Spotted 250 gal. 7 1/2% HCL. Perf. 6390-6400', 6429-34', 6482-90', 6552-60', 6598-6606' w/20 3FZ. Frac w/68,000# 40/60 ss sand, 68,000 gal. water. Max. pr. 4000#, BDP 3700#, avg. tr. pr. 3700#, I.R. 37 BPM. Dropped 4 sets of 20 balls, flushed w/4620 gal. water. ISIP 1200#, 5 Min. 900#, 15 Min. 700#.**



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by  
Carl E. Matthews

TITLE Petroleum Engineer

DATE 3-19-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C. 20540

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.

